

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

This is fee land.

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Bk.
and Survey or Area

Section 14, T2S, R1W

12. County or Parrish

13. State

Uintah

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Wainoco Oil & Gas Company

3. Address of Operator

1200 Smith Street, Suite 1500, Houston, Texas 77002

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1573' FNL & 1952' FEL of Section 14

SW NE

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

1-1/2 miles NE of Roosevelt

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1573'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

No other wells.

19. Proposed depth

13,500' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5080' Gr.

22. Approx. date work will start*

11-22-80

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| | 16" | 65# | 75' | 50 sx. |
| 12-1/4" | 9-5/8" | 36# | 2500' | 1200 sx. |
| 8-3/4" | 7" | 26# | 10000' | 700 sx. |
| 6-1/8" | 5" liner | 18# | 13500' | 500 sx. |

Drill to 75'. Set 16" conductor pipe and cement to surface. Drill 12-1/4" hole to 2500'. Run 9-5/8", 36# casing to 2500' and cement to surface. Drill 8-3/4" hole to 10,000'. Run 7", 26# casing and cement same. Drill 6-1/8" hole to 13,500'. Run 5", 18# liner to TD and cement same. Run logs. (Primary objective is the Wasatch formation; secondary objective, Green River formation) Complete well and place on production. BOP information is attached.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 11/24/80BY: W. Ferguson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Pat Budas

Title

Regulatory Coordinator

Date

11-14-80

(713) 658-9900, Ext. 445

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

This is fee land.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|--|--|--|--|--|--|
| 1a. Type of Work | | | 5. Lease Designation and Serial No. | | |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Well | | | 7. Unit Agreement Name | | |
| Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/> | | | 8. Farm or Lease Name | | |
| 2. Name of Operator | | | 9. Well No. | | |
| Wainoco Oil & Gas Company | | | Angus | | |
| 3. Address of Operator | | | 10. Field and Pool, or Wildcat | | |
| 1200 Smith Street, Suite 1500, Houston, Texas 77002 | | | Blue Bell | | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.*) | | | 11. Sec., T., R., M., or Blk. and Survey or Area | | |
| At surface | | | Section 14, T2S, R1W | | |
| 1573' FNL & 1952' FEL of Section 14 | | | 12. County or Parrish | | |
| At proposed prod. zone | | | 13. State | | |
| same | | | Uintah Utah | | |
| 14. Distance in miles and direction from nearest town or post office* | | | 16. No. of acres in lease | | |
| 1-1/2 miles NE of Roosevelt | | | 640 | | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) | | | 17. No. of acres assigned to this well | | |
| 1573' | | | 640 | | |
| 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. | | | 20. Rotary or cable tools | | |
| No other wells. | | | Rotary | | |
| 21. Elevations (Show whether DF, RT, GR, etc.) | | | 22. Approx. date work will start* | | |
| 5080' Gr. | | | 11-22-80 | | |

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| | 16" | 65# | 75' | 50 sx. |
| 12-1/4" | 9-5/8" | 36# | 2500' | 1200 sx. |
| 8-3/4" | 7" | 26# | 10000' | 700 sx. |
| 6-1/8" | 5" liner | 18# | 13500' | 500 sx. |

Drill to 75'. Set 16" conductor pipe and cement to surface. Drill 12-1/4" hole to 2500'. Run 9-5/8", 36# casing to 2500' and cement to surface. Drill 8-3/4" hole to 10,000'. Run 7", 26# casing and cement same. Drill 6-1/8" hole to 13,500'. Run 5", 18# liner to TD and cement same. Run logs. (Primary objective is the Wasatch formation; secondary objective, Green River formation) Complete well and place on production. BOP information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Pat Budas Title Regulatory Coordinator Date 11-14-80
 (713) 658-9900, Ext. 445

(This space for Federal or State office use)

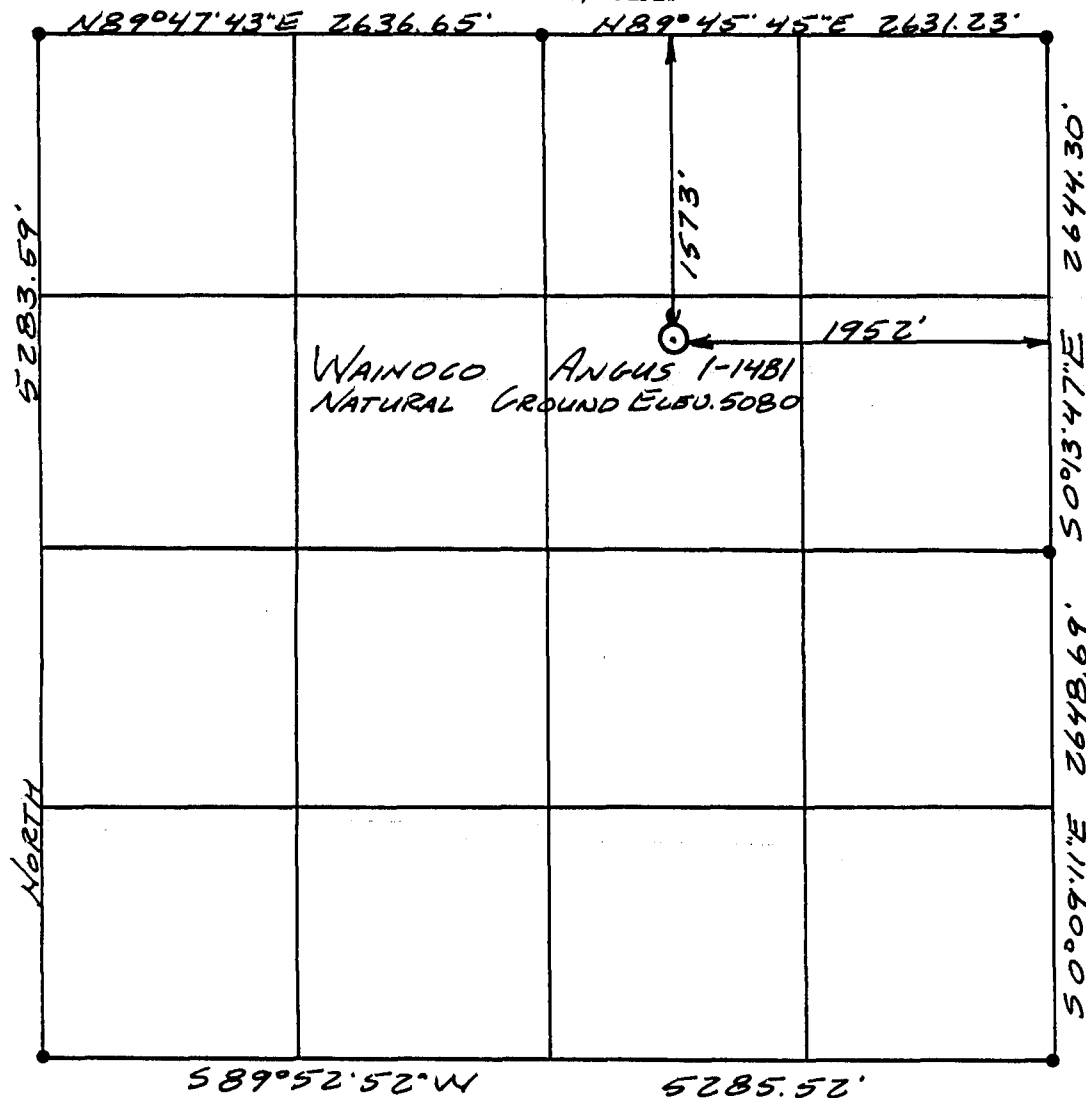
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

SECTION 14
TOWNSHIP 2 SOUTH, RANGE 1 WEST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

WAINOCO OIL AND GAS COMPANY

Well location: S.W. $\frac{1}{4}$; N.E. $\frac{1}{4}$ Section 14



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

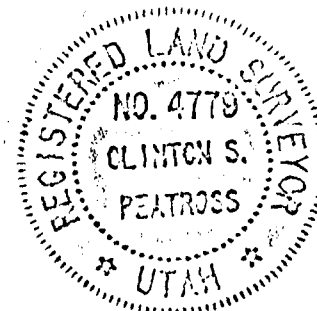
I, Clinton S. Peatross, Duchesne, Utah,
do hereby certify that I am a Registered Land
Surveyor, as prescribed by the laws of the
State of Utah, and that I have made a survey
of the oil well, as shown on this plat.

9 Nov. 1980

Date

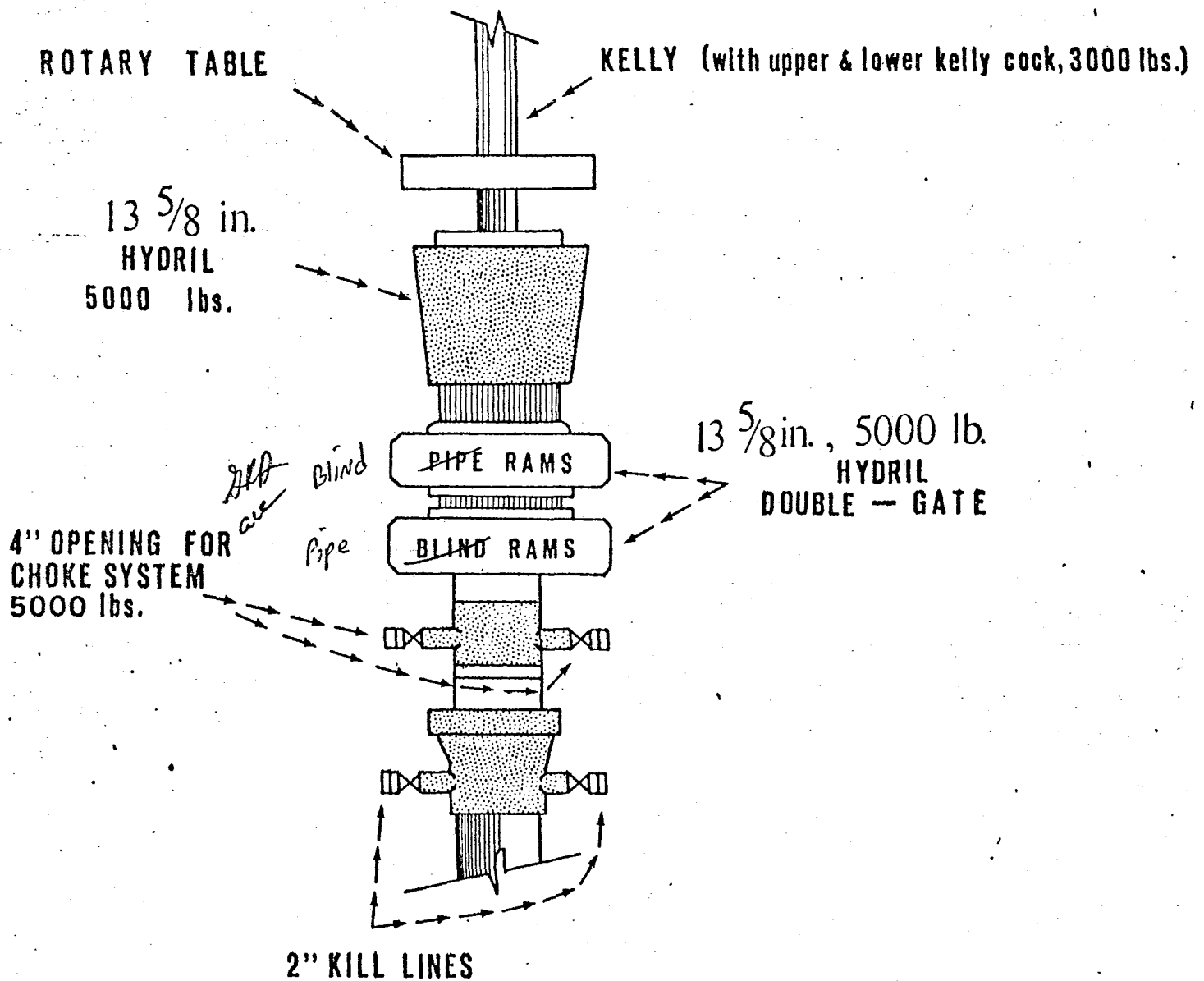
Clinton S. Peatross

Clinton S. Peatross
License No. 4779



DENTON BROTHERS DRILLING CO.

BOP STACK



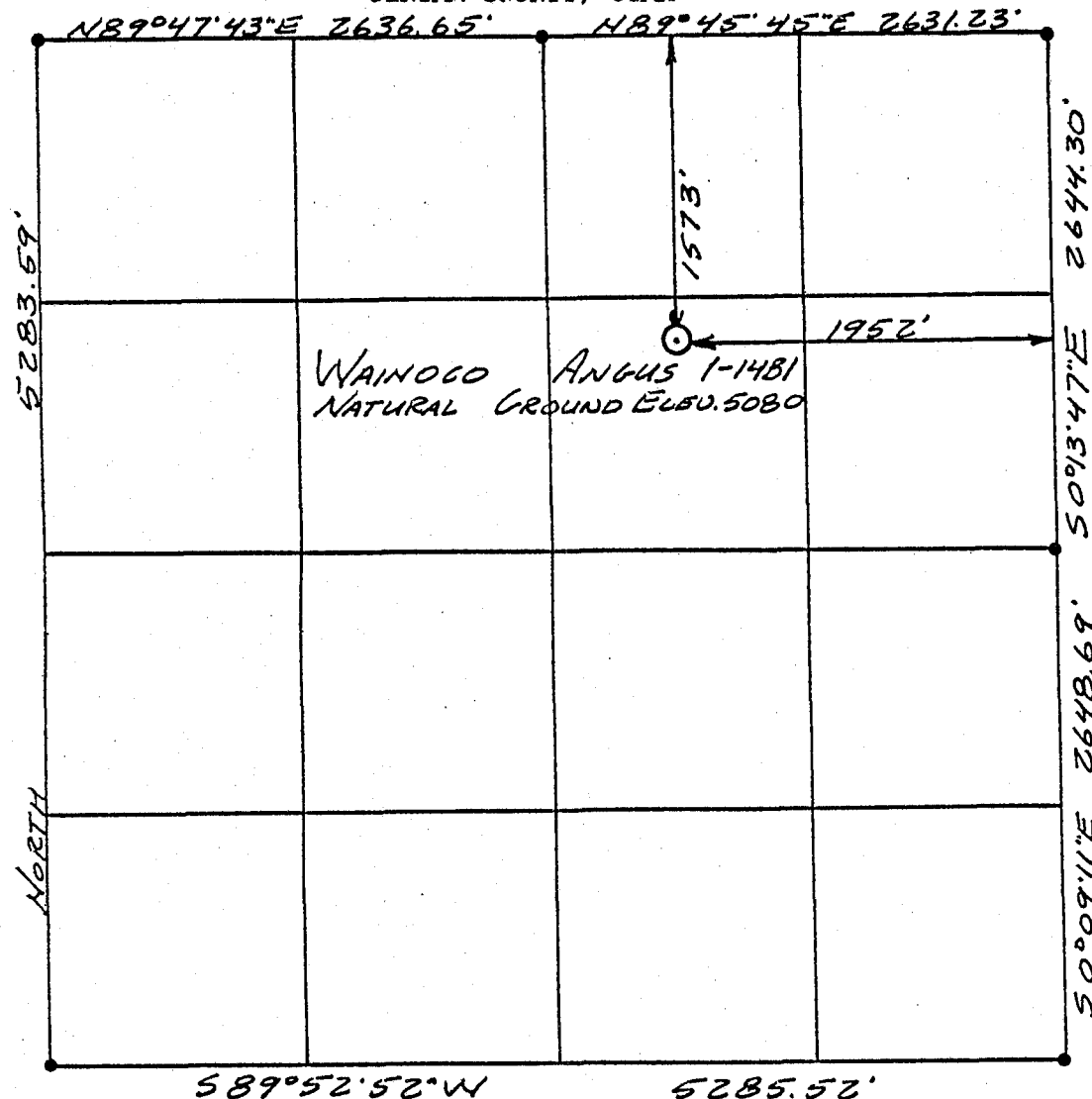
RIG 4

NOT TO SCALE

SECTION 14
TOWNSHIP 2 SOUTH, RANGE 1 WEST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

WAINOCO OIL AND GAS COMPANY

Well location: S.W.¼; N.E.¼ Section 14



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah,
do hereby certify that I am a Registered Land
Surveyor, as prescribed by the laws of the
State of Utah, and that I have made a survey
of the oil well, as shown on this plat.

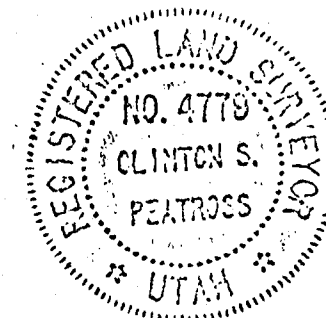
9 Nov. 1980

Date

Clinton S. Peatross

Clinton S. Peatross

License No. 4779



WAINOCO OIL & GAS COMPANY

A SUBSIDIARY OF WAINOCO OIL CORPORATION

RECEIVED

NOV 17 1980

DIVISION OF
OIL, GAS & MINING

November 14, 1980

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Jack Feight

RE: Angus 1-14B1
Uintah County, Utah

Dear Sir:

Enclosed you will find our application for permit to drill the subject well, along with location plat and BOP information.

We have requested copies of your bonding forms so we can prepare our drilling bond, but have not received the forms to date. When they are received, we will have the bond for \$5000.00 prepared and submit same to your office.

As we discussed during our conversation this date, we will have a rig available for this well in the near future, so I will call you for verbal approval should we require it prior to receiving the actual written permit.

Should you have any questions, please advise. Thank you.

Very truly yours,

WAINOCO OIL & GAS COMPANY

Pat Budro

(Ms.) Pat Budro
Regulatory Coordinator

Enc.

**** FILE NOTATIONS ****

DATE: Nov. 21, 1980
OPERATOR: Wainoco Oil & Gas Company
WELL NO: Angus 1-14B1
Location: Sec. 14 T. 25 R. 14W County: Winters

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30818

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in Cause 131-14

Administrative Aide: OK as per order No. below (16 other wells in sec. 14)
Providing bond is filed

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 131-14; 8/11/71

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Free

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

December 18, 1980

Wainoco Oil & Gas Company
1200 Smith Street
Suite 1500
Houston, Texas 77002

Re: Well No. Angus 1-14B1
Sec. 14, T. 2S, R. 1W
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30818.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight /ka
Cleon B. Feight
Director

/ka
cc:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Or instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Wainoco Oil & Gas Company 3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4 of Section 14 | | 5. LEASE DESIGNATION AND SERIAL NO. fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Wainoco State (formerly Angus) 9. WELL NO. 1-14B1 10. FIELD AND POOL, OR WILDCAT Blue Bell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T2S, R1W 12. COUNTY OR PARISH Uintah 13. STATE Utah |
| 14. PERMIT NO. APT No. 43-047-30818 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' Gr. | |

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Amend location & well name ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is an amended application to drill to change the well name and location. All other information remains the same. Original permit application dated 11-14-80 and approval letter dated 12-18-80.

PROPOSED OPERATIONS: Drill to 75'. Set 16" conductor pipe and cement to surface. Drill 12-1/4" hole to 2500'. Run 9-5/8", 36# casing to 2500' and cement to surface. Drill 8-3/4" hole to 10,000'. Run 7", 26# casing and cement same. Drill 6-1/8" hole to 13,500'. Run logs. Run 5", 18# liner to TD and cement same. Complete well and place on production. (Primary objective is the Wasatch formation; secondary objective, Green River formation.)

**APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING**

DATE: 1/6/81BY: [Signature]

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Pat BudroTITLE Regulatory CoordinatorDATE 1-5-81

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

WAINOCO OIL & GAS COMPANY

A SUBSIDIARY OF WAINOCO OIL CORPORATION

June 22, 1981

Utah Division of Oil, Gas, Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Jack Feight

RE: Wainoco State 1-14B1
Unitah County, Utah

Dear Sir:

Enclosed you will find form OGC-1b, Sundry Notices and Reports on Wells, which gives a summary of drilling operations on the subject well for the months of April and May, 1981.

I apologize for the delinquency of these reports, but not being familiar with operations in Utah, I inadvertently failed to submit the report at the appointed time.

Again I apologize for this oversight; and if there is anything further you require, please advise. Thank you.

Very truly yours,

WAINOCO OIL & GAS COMPANY



(Ms.) Pat Budro
Regulatory Coordinator

Enc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Wainoco Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4 of Section 14 | | 8. FARM OR LEASE NAME Wainoco State |
| 14. PERMIT NO. API No. 43-047-30818 | | 9. WELL NO. 1-14B1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' Gr. | | 10. FIELD AND POOL, OR WILDCAT Blue Bell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling Operations - Month of May, 1981

TD: 9635'. Ran 230 jts. 7", 26.0#, N-80 LT&C to 9635'. Ran Halliburton DV tool to 6938'. Pumped 135 sx. Hallite + 10#/sk. Gelsonite + 1/4#/sk. Flocele. Followed with 300 sx. Class "H" + 0.2% HR-4 + 1/4#/sk. Flocele. Full returns throughout. Opened DV tool and circulated. Pumped 400 sx. Hallite + 10#/sk. Gelsonite & 1/4#/sk. Gelsonite. Full returns throughout. Tested casing to 1500 psi. Drilled to TD of 12,985'. Now logging well.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat BuehlerTITLE Regulatory CoordinatorDATE 6-22-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Wainoco Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4 of Section 14 | | 8. FARM OR LEASE NAME Wainoco State |
| 14. PERMIT NO. API No. 43-047-30818 | | 9. WELL NO. 1-14B1 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5080' Gr. | | 10. FIELD AND POOL, OR WILDCAT Blue Bell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Drilling Operations

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling Operations - Month of April, 1981

Set 16" conductor at 63'. Well spudded 3/31/81. Drilled to 2492'. Ran 9-5/8", 36#, K-55 ST&C casing to 2492'. Cemented with 1000 sx. Lite + 10#/sk. Gilsonite + 2% CaCl₂ + 1/4#/sk. Flocele. Followed with 300 sx. Class "H" + 1/4#/sk. Flocele + 2% CaCl₂. Spotted 50 sx. Thixotropic in 16" x 9-5/8" annulus. Squeezed annulus with 150 sx. Class "H" + 3% CaCl₂. Tested casing to 1500 psi. Drilled to 9635'. Now logging.

18. I hereby certify that the foregoing is true and correct

SIGNED

Pav Budio

TITLE

Regulatory Coordinator

DATE

6-22-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

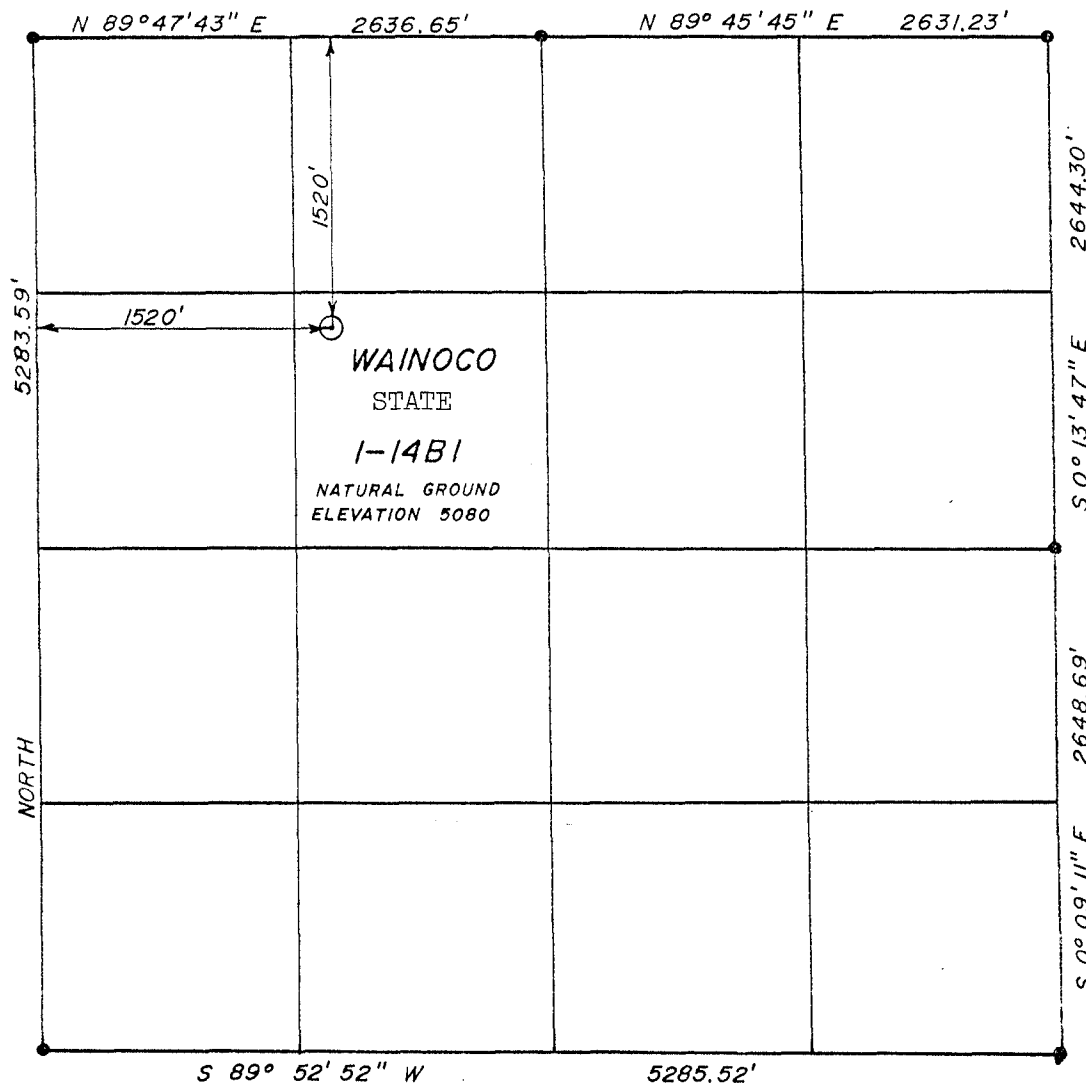
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SECTION 14
TOWNSHIP 2 SOUTH, RANGE 1 WEST
UINTAH SPECIAL BASE AND MERIDIAN
UINTAH COUNTY, UTAH

WAINOCO OIL AND GAS COMPANY

WELL LOCATION: S.E. $\frac{1}{4}$; N.W. $\frac{1}{4}$ SECTION 14

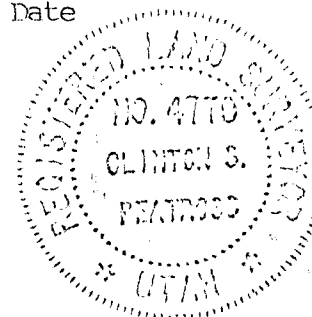


SCALE: 1" = 1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well, as shown on this plat.

Date 29 DEC. 1980 Clinton S. Peatross
Clinton S. Peatross
License No. 4779



Utah

WAINOCO OIL & GAS COMPANY
A SUBSIDIARY OF WAINOCO OIL CORPORATION

June 22, 1981

Utah Division of Oil, Gas, Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Jack Feight

RE: Wainoco State 1-14B1
Unitah County, Utah

Dear Sir:

Enclosed you will find form OGC-1b, Sundry Notices and Reports on Wells, which gives a summary of drilling operations on the subject well for the months of April and May, 1981.

I apologize for the delinquency of these reports, but not being familiar with operations in Utah, I inadvertently failed to submit the report at the appointed time.

Again I apologize for this oversight; and if there is anything further you require, please advise. Thank you.

Very truly yours,

WAINOCO OIL & GAS COMPANY

Pat Budro

(Ms.) Pat Budro
Regulatory Coordinator

Enc.

| EXPRESS MAIL NEXT DAY SERVICE® | | POST OFFICE TO ADDRESSEE | | UNITED STATES POSTAL SERVICE | |
|--|--|--|--|--|--|
| FROM: Wainoco Oil & Gas Company 1200 Smith, Suite 1500 Houston, Texas 77002 Attn: Pat Budro | | ORIGIN: Initials of Receiving Clerk: <i>JS</i> P.O. ZIP: 77205BX Date in: 6/24/81 Time in: 1700 Weight: 1 Lbs. Postage: \$9.30 | | B 35105411 SERVICE GUARANTEE: Domestic mailings under this service made at designated USPS facilities on or before a specified deposit time, will be accepted for express shipment to a designated USPS delivery area having Express Mail service for next day delivery to an addressee or agent on or before the time specified by the USPS at mailing. USPS will refund, upon application to originating office, the postage for any shipments mailed under this service and not meeting the service standard except for those delayed by strike or work stoppage. See USPS Notice 43 for details. INSURANCE COVERAGE: (1) Document Reconstruction Insurance (Domestic and International Mail) Non-negotiable documents are insured against loss, damage or delay up to \$50,000 per piece subject to a limit of \$500,000 per occurrence. See USPS Notice 7 or Notice 63 for limitations of coverage. (2) Merchandise Insurance (Domestic Mail only). Parcels are insured against loss or damage up to \$500. The mailer must declare the value of the article at the time of mailing. See USPS Notice 13 or Notice 63 for limitations of coverage. Claims for loss, delay or damage must be made within 60 days. Claim forms may be obtained at the post office of mailing. | |
| Value Declared, if any: No commercial value Customer Number, if any: | | | | | |
| TO: Utah Div. of Oil, Gas, Mining 1588 W. North Temple Salt Lake City, Utah 84116 Attn: Jack Feight | | | | | |

LABEL 11B JUNE 79 U.S.G.P.O. 1979-300-285

EXPRESS MAIL SERVICE
Customer Receipt

PRESS HARD YOU ARE MAKING 4 COPIES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Wainoco Oil & Gas Company 3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4 of Section 14 14. PERMIT NO. API No. 43-047-30818 | | 5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Wainoco State <i>Angus</i> 9. WELL NO. 1-14B1 10. FIELD AND POOL, OR WILDCAT Blue Bell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W 12. COUNTY OR PARISH Uintah 13. STATE Utah |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' Gr. | | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Drilling Operations</u> <input checked="" type="checkbox"/> | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling and Completion Operations - Month of June, 1981

Drilled to TD of 12,985'. Ran GR-DIL-Sonic & GR-DIL-FDC-CNL logs. Ran 93 jts. 5", 18#, N-80 liner; top at 9297', bottom at 12,984'. Cemented with 500 sx. 50-50 Poz w/2% gel + 10% NaCl + 0.6% Halad-9 + 0.4% CFR-2. Moved out drilling rig; moved in completion rig. Set 2-7/8" tubing and Baker packer at 9400'. Hung 1-1/2" tubing at 5000'. Installed dual x-mas tree. Perforated various intervals from 12,739' to 9693'. Started unloading well at 9:45 AM, 6/30/81. Now testing well.

RECEIVED

JUL 08 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Pat Buser TITLE Regulatory Coordinator DATE 7-6-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

July 9, 1981

Wainoco Oil & Gas Company
1200 Smith, Suite 1500
Houston, Texas 77002

Re: Well NO. Angus 1-14B1
Sec. 14, T. 2S, R. 1W
Uintah County, Utah
(May-July)

3 copies

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
Sandy Bates
Clerk-Typist

/lm
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Wainoco Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1200 Smith, Suite 1500, Houston, Texas 77002 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4 of Section 14 | | 8. FARM OR LEASE NAME Wainoco State |
| 14. PERMIT NO. API No. 43-047-30818 | | 9. WELL NO. 1-14B1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' Gr. | | 10. FIELD AND POOL, OR WILDCAT Blue Bell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

RECEIVED

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input checked="" type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Dowell. Acidized well with 40,000 gals. 15% X-acid and N₂. Pumped in at 12 BPM and 7500 psi pump pressure. Started flowing well back.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat Budro TITLE Regulatory Coordinator DATE 7-10-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WAINOCO OIL & GAS COMPANY

A SUBSIDIARY OF WAINOCO OIL CORPORATION

JUL 20 1981

RECEIVED
OIL & GAS DIVISION

July 16, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: (Ms.) Sandy Bates

Re: Wainoco State 1-14B1
Sec. 14, T. 2S, R. 1W
Uintah County, Utah

Dear Ms. Bates:

As per your letter dated July 9, 1981 concerning monthly drilling reports for the above mentioned lease, I have enclosed three copies of the Form OGC-1B, "Sundry Notices and Reports on Wells," for the months of April, May, and June 1981. I have also enclosed a copy of the correspondence and the express mail receipt that was sent in with the forms for the April and May reports.

Also, please make note that the well name has been changed from the Angus 1-14B1 to the Wainoco State 1-14B1.

If you have any questions, please contact (Ms.) Pat Budro.

Very truly yours,

WAINOCO OIL & GAS COMPANY

Kathy Burt

Kathy Burt
Production Clerk

/kb

Attachment

xc: Pat Budro

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wainoco-State

9. WELL NO.

1-14B1

10. FIELD AND POOL, OR WILDCAT

Blue Bell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T2S, R1W

12. COUNTY OR PARISH
Uintah13. STATE
Utah1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Wainoco Oil & Gas Company

3. ADDRESS OF OPERATOR

1200 Smith, Suite 1500, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1520' FNL & 1520' FWL, SE/4, NW/4, Sec. 14

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

43-047-30818

DATE ISSUED

1-8-81

15. DATE SPUDDED

3-31-81

16. DATE T.D. REACHED

5-27-81

17. DATE COMPL. (Ready to prod.)

6-30-81

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

5080' GR

19. ELEV. CASINGHEAD

Ground level

20. TOTAL DEPTH, MD & TVD

12,985'

21. PLUG, BACK T.D., MD & TVD

12,851'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

0-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9693-12739'

Wasatch

25. WAS DIRECTIONAL SURVEY MADE

Inclination Only

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN-FD, Borehole Comp. Sonic, DI-SFL, Natural GR Spec., CBL, TDT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------|---------------|
| 16" | 65 | 63' | 17-1/2" | driven | None |
| 9-5/8" | 36 | 2492' | 12-1/4" | 1500 sx. Lite & Class H | None |
| 7" | 26 | 9635' | 8-3/4" | 835 sx. Hallite & Class H | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5" | 9297' | 12,984' | 500 | | 2-7/8" | 9,400' | 9,400' |

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 9693 - 12739' | 40,000 gal. 15% X-acid & N ₂ |
| | |
| | |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 6-30-81 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 7-8-81 | 24 | 30/64" | → | 486 | 435 | 111 | 895 CFPB |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 550 | 0 | → | 486 | 435 | 111 | 41.6° | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Kenny Pierce

35. LIST OF ATTACHMENTS

Perforation record, logs, tubular diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Pat Budro

TITLE

Regulatory Coordinator

DATE

7-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), of abandonment and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: | | | | 38. GEOLOGIC MARKERS | |
|--|-----|--------|-----------------------------|----------------------|-------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | NAME | MEAS. DEPTH |
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | |
| | | | No coring and DST test | Green River | 5360' |
| | | | | Wasatch | 9600' |

PERFORATION RECORD

Wainoco State 1-14B1
Blue Bell Field
Uintah County, Utah

12,739', 12,728', 12,706', 12,687', 12,686', 12,685', 12,671', 12,648',
12,638', 12,632', 12,626', 12,620', 12,602', 12,600', 12,564', 12,562',
12,557', 12,545', 12,529', 12,494', 12,470', 12,469', 12,468', 12,467',
12,466', 12,465', 12,464', 12,463', 12,462', 12,461', 12,460', 12,459',
12,458', 12,457', 12,456', 12,455', 12,454', 12,453', 12,452', 12,451',
12,450', 12,449', 12,448', 12,447', 12,446', 12,445', 12,444', 12,443',
12,442', 12,441', 12,440', 12,439', 12,438', 12,437', 12,436', 12,432',
12,431', 12,430', 12,429', 12,428', 12,427', 12,426', 12,416', 12,411',
12,394', 12,386', 12,373', 12,371', 12,369', 12,352', 12,301', 12,294',
12,290', 12,279', 12,247', 12,246', 12,245', 12,244', 12,151', 12,125',
12,052', 12,029', 11,994', 11,957', 11,955', 11,953', 11,945', 11,917',
11,891', 11,871', 11,870', 11,869', 11,868', 11,867', 11,866', 11,865',
11,864', 11,863', 11,862', 11,861', 11,860', 11,847', 11,846', 11,845',
11,842', 11,841', 11,840', 11,834', 11,833', 11,832', 11,831', 11,828',
11,827', 11,826', 11,825', 11,824', 11,823', 11,822', 11,815', 11,797',
11,789', 11,778', 11,777', 11,773', 11,754', 11,753', 11,752', 11,742',
11,741', 11,740', 11,739', 11,738', 11,737', 11,736', 11,729', 11,727',
11,693', 11,691', 11,687', 11,677', 11,675', 11,673', 11,671', 11,669',
11,667', 11,665', 11,662', 11,660', 11,643', 11,637', 11,635', 11,610',
11,604', 11,566', 11,548', 11,546', 11,528', 11,527', 11,523', 11,521',
11,519', 11,517', 11,515', 11,514', 11,507', 11,506', 11,505', 11,482',
11,481', 11,480', 11,479', 11,478', 11,477', 11,476', 11,472', 11,456',
11,455', 11,454', 11,453', 11,452', 11,445', 11,444', 11,443', 11,442',
11,441', 11,440', 11,439', 11,438', 11,437', 11,419', 11,411', 11,401',
11,397', 11,393', 11,390', 11,389', 11,387', 11,347', 11,345', 11,343',
11,341', 11,332', 11,330', 11,309', 11,283', 11,282', 11,281', 11,280',
11,279', 11,278', 11,277', 11,276', 11,275', 11,274', 11,270', 11,250',
11,248', 11,246', 11,226', 11,225', 11,224', 11,223', 11,222', 11,221',
11,220', 11,219', 11,218', 11,217', 11,216', 11,215', 11,214', 11,172',
11,156', 11,153', 11,151', 11,149', 11,147', 11,144', 11,134', 11,130',
10,925', 10,917', 10,839', 10,838', 10,837', 10,836', 10,835', 10,834',
10,833', 10,832', 10,831', 10,804', 10,801', 10,778', 10,777', 10,776',
10,775', 10,774', 10,773', 10,772', 10,771', 10,770', 10,769', 10,767',
10,766', 10,765', 10,764', 10,763', 10,762', 10,761', 10,760', 10,759',
10,758', 10,757', 10,746', 10,729', 10,716', 10,714', 10,691', 10,684',
10,683', 10,682', 10,681', 10,680', 10,653', 10,640', 10,620', 10,579',
10,575', 10,565', 10,564', 10,541', 10,537', 10,532', 10,531', 10,529',
10,528', 10,490', 10,403', 10,394', 10,393', 10,391', 10,353', 10,343',
10,309', 10,308', 10,307', 10,306', 10,305', 10,304', 10,303', 10,302',
10,301', 10,300', 10,299', 10,298', 10,297', 10,296', 10,295', 10,294',
10,293', 10,292', 10,291', 10,290', 10,289', 10,288', 10,287', 10,286',
10,285', 10,284', 10,283', 10,282', 10,281', 10,280', 10,279', 10,278',
10,277', 10,276', 10,275', 10,274', 10,273', 10,272', 10,271', 10,270',

Perforation Record
Wainoco State 1-14B1
Continued

10,269', 10,268', 10,267', 10,266', 10,265', 10,264', 10,263', 10,262',
10,261', 10,260', 10,256', 10,254', 10,246', 10,245', 10,238', 10,237',
10,225', 10,224', 10,199', 10,185', 10,152', 10,138', 10,136', 10,089',
10,075', 10,067', 10,062', 10,058', 10,055', 10,052', 10,040', 10,017',
10,015', 10,012', 10,005', 10,001', 9,977', 9,975', 9,974', 9,965',
9,963', 9,957', 9,950', 9,949', 9,948', 9,947', 9,946', 9,945', 9,944',
9,943', 9,942', 9,941', 9,940', 9,939', 9,938', 9,937', 9,936', 9,932',
9,931', 9,930', 9,929', 9,928', 9,927', 9,926', 9,925', 9,924', 9,923',
9,922', 9,921', 9,905', 9,901', 9,895', 9,891', 9,890', 9,889', 9,888',
9,887', 9,886', 9,885', 9,884', 9,883', 9,882', 9,881', 9,875', 9,810',
9,806', 9,803', 9,794', 9,779', 9,772', 9,763', 9,752', 9,747', 9,741',
9,698', 9,693' (all 1 SPF)

16" conductor driven to 63'.

4 5/8", 36#, K-55 csg set @ 2,492'. Cemented w/1000 sq hite + additives; followed w/300 sq. Class "H" + additives. Spotted 50 sq Thixotropic & 150 sq Class "H" in annulus. Cement top - surface.

1 1/2" Hg for
circ. water, set
@ 5000'

2 7/8" tubing &
Baker packer @
9400'.

7", 26#, N-80 csg. set @ 9,635'. Ran Halliburton DV tool @ 6,938'. Pumped 135 sq Hallite + additives; followed w/300 sq Class "H" + additives. Opened DV tool. Pumped 400 sq Hallite + additives. Cement top - 7500'.

5", 18#, N-80 liner set 9,297' - 12,984'. Pumped 10 libbl. spacer CS-2, followed w/500 sq 50-50 Poz + additives. Cemented entire length.
PBTD: 12,851'.

TD: 12,985'

WAINOCO OIL & GAS COMPANY
A SUBSIDIARY OF WAINOCO OIL CORPORATION

October 12, 1981

RECEIVED
OCT 13 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attn: Ms. Paula Frank

Re: Wainoco State 1-14 B-1 Well
Bluebell Field
Uintah County, Utah

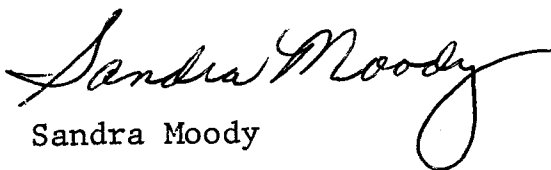
Dear Ms. Frank:

Please find enclosed one (1) complete copy of the Well Completion or Recompletion Report and Log (Form CGCC-3) for the above subject well.

If you require any additional data to process the Natural Gas Policy Act of 1978 filing under Section 103, please advise the undersigned. Thank you for your cooperation in this matter.

Very truly yours,

WAINOCO OIL & GAS COMPANY


Sandra Moody

SM/mlm

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| 2. NAME OF OPERATOR Wainoco Oil & Gas Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 1200 Smith St., Suite 1500, Houston, Texas 77002 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4, Sec. 14 | | 8. FARM OR LEASE NAME Wainoco State | |
| 14. PERMIT NO. 43-047-30818 | | 9. WELL NO. 1-14B1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' Gr. | | 10. FIELD AND POOL, OR WILDCAT Blue Bell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated as follows:

Run #1: 12,435-470', 1 SPF
 Run #2: 12,425-432', 1 SPF; 12,414-416', 2 SPF; 12,410-412', 1 SPF;
 12,403-408', 1 SPF; 12,392-398', 1 SPF
 Run #3: 12,384-388', 1 SPF; 11,385-407', 1 SPF; 11,351-356', 2 SPF
 Run #4: 11,230-242', 1 SPF; 10,341-344', 2 SPF
 Run #5: 10,260-309', 1 SPF; 10,074-077', 2 SPF

Acidized perforations with 80,000 gals. 15% HCL w/ 780 frac balls & 6500# Westblock III-X & 1,484,000 SCF N₂.

RECEIVED

APR 26 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Pat BussTITLE Regulatory SupervisorDATE 4-15-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Peppermill Oil Company, Inc. 3. ADDRESS OF OPERATOR 1801 Broadway, Suite 380, Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE/4, NW/4, Sec. 14 | | 5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Wainoco State 9. WELL NO. 1-14B1 10. FIELD AND POOL, OR WILDCAT Blue Bell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W 12. COUNTY OR PARISH Uintah 13. STATE Utah |
| 14. PERMIT NO. API No. 43-047-30818 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' Gr. | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <u>Change of operator</u> <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

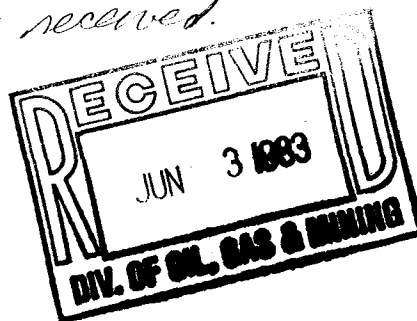
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator from Wainoco Oil & Gas Company effective June 1, 1983.

This will remain under Wainoco bond # 77 00 05 until a replacement is received.

Wainoco
6623



18. I hereby certify that the foregoing is true and correct

SIGNED

Pat Budis

TITLE

Wainoco Oil & Gas Company
Sales & Compliance Supv.

DATE

5-31-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PEPPERMILL OIL CO., INC.
1801 BROADWAY, SUITE 380
DENVER CO 80202
ATTN: CARROLL ESTES

Well name change

RECEIVED

MAR 28 1984

**DIVISION OF
OIL, GAS & MINING**

PHONE: 303-293-3100

YOUR UTAH ACCOUNT NUMBER: N2890

PRODUCING ENTITY NUMBER: 01420

PRODUCING ENTITY NAME : 6003U

| API | ZONE | WELL NAME | SECTION | TOWNSHIP | RANGE | QTR-QTR |
|--------------|------|--------------------------------|---------|----------|--------|---------|
| 43-047-30818 | WSTC | WAINCO STATE 1-14B1 | 14 | 02.0-S | 01.0-W | SENW |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Linmar Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Parkway, Suite 604, Denver, CO 80237 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 14 | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. API NO. 43-047-30818 | | 9. WELL NO. 1-14 B1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' GR. | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) CHANGE OF OPERATOR ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR FROM PEPPERMILL OIL COMPANY, INC.
Effective June 1, 1984

RECEIVED

MAY 31 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JW Decker

TITLE

Peppermill Oil Company, Inc.
Vice President - Operations

DATE

5/31/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|-------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Fee | |
| 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FNL & 1520' FWL, SE $\frac{1}{4}$, NW $\frac{1}{4}$, SEC. 14 | | 8. FARM OR LEASE NAME State | |
| 14. PERMIT NO. APT NO. 43-047-30818 | | 9. WELL NO. 1-14B1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080' GR. | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 9693'-12739' with 10,000 gals.

15% HCl on 10/9/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division EngineerDATE October 16, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR See Below | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR See Below | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. See Exhibit "A" Attached Hereto |
| 15. ELEVATIONS (Show whether DT, RT, OM, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto |
| | | 12. COUNTY OR PARISH Duchesne & Uintah Counties |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | | Change of Operator | <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | | | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis
B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME

SECTION, TOWNSHIP AND RANGE

| | | |
|-------------------------|-------------------------|--|
| Horrocks 1-3A1 | <u>43-013-30171</u> | Section 3, Township 1 South, Range 1 West |
| Chasel Miller 2-1A2 | <u>43-013-30360</u> | Section 1, Township 1 South, Range 2 West |
| Duncan 3-1A2 | <u>43-013-31135</u> | Section 1, Township 1 South, Range 2 West |
| Murray 3-2A2 | <u>43-013-30816</u> | Section 2, Township 1 South, Range 2 West |
| Chasel Hackford 2-10A1E | <u>43-047-31421</u> | Section 10, Township 1 South, Range 1 East |
| Wilkerson 1-20Z1 | <u>43-013-30942</u> | Section 20, Township 1 North, Range 1 West |
| Moon 1-23Z1 | <u>43-047-31479</u> | Section 23, Township 1 North, Range 1 West |
| Coltharp 1-27Z1 | <u>43-013-30151</u> | Section 27, Township 1 North, Range 1 West |
| Jensen 1-29Z1 | <u>43-013-30725</u> | Section 29, Township 1 North, Range 1 West |
| Ute 1-30Z1 | <u>43-013-30813</u> | Section 30, Township 1 North, Range 1 West |
| Dye 1-25Z2 | <u>43-013-30659</u> | Section 25, Township 1 North, Range 2 West |
| Ute Tribal 3-35Z2 | <u>43-013-31133</u> | Section 35, Township 1 North, Range 2 West |
| Horrocks 2-4A1 | <u>43-013-30954</u> | Section 4, Township 1 South, Range 1 West |
| Helen Larsen 2-5A1 | <u>43-013-30920</u> | Section 5, Township 1 South, Range 1 West |
| Chasel 2-17A1 | <u>43-013-30732</u> | Section 17, Township 1 South, Range 1 West |
| LeBeau 1-34A1 | <u>43-013-30590</u> | Section 34, Township 1 South, Range 1 West |
| Timothy 3-18A3 | <u>43-013-30940</u> | Section 18, Township 1 South, Range 3 West |
| Fisher 1-19A3 | <u>43-013-30535</u> | Section 19, Township 1 South, Range 3 West |
| Goodrich 1-24A4 | <u>43-013-30760</u> | Section 24, Township 1 South, Range 4 West |
| Smith 2-25A4 | <u>43-013-30776</u> | Section 25, Township 1 South, Range 4 West |
| State 1-14B1 | <u>43-047-30818</u> Pow | Section 14, Township 2 South, Range 1 West |
| Linmar 1-19B2 | <u>43-013-30600</u> | Section 19, Township 2 South, Range 2 West |
| Christensen 2-8B3 | <u>43-013-30780</u> | Section 8, Township 2 South, Range 3 West |
| Hansen 1-16B3 | <u>43-013-30335</u> | Section 16, Township 2 South, Range 3 West |

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

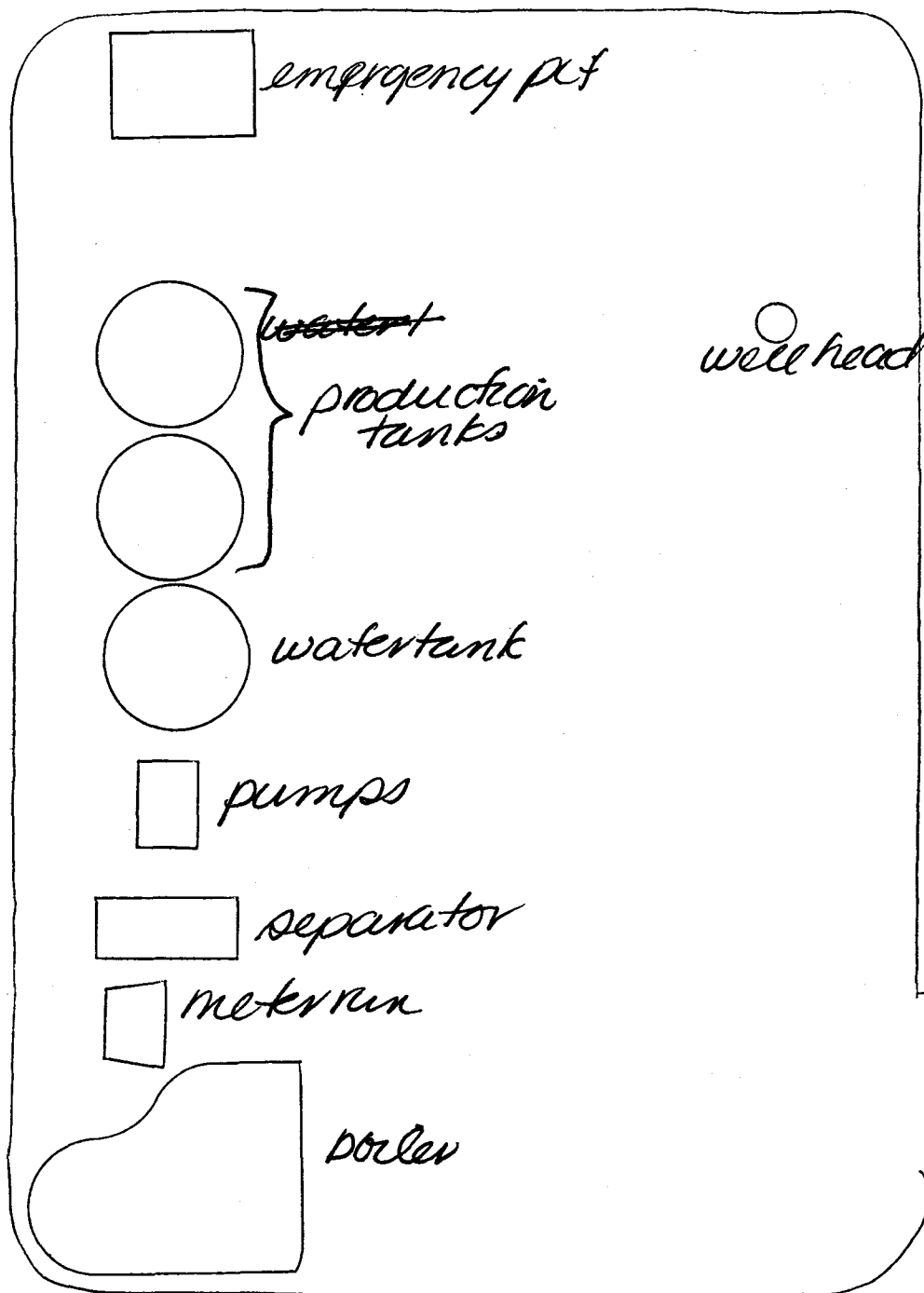
cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

12-381 50 SHEETS 5 SQUARE
12-382 100 SHEETS 5 SQUARE
12-389 200 SHEETS 5 SQUARE



LN



BEST COPY
AVAILABLESTATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Linmar Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84067 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1528' FNL, 1522' FWL (SENN) | | 8. FARM OR LEASE NAME State |
| 14. PERMIT NO. 43-047-30818 | | 9. WELL NO. 1-14B1 |
| 15. ELEVATIONS (Show whether of, at, or near) 5,080' BL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| DIVISION OF OIL, GAS & MINING MAY 10 1989 | | 11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Wasatch perforations from 9,693' to 12,739' with 15,000 gallons 15% HCL containing 8 gpm A200 corrosion inhibitor. Drop 790 ball sealers for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Quinn TITLE Production Engineer DATE 01-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee | |
| 2. NAME OF OPERATOR Linmar Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FNL, 1520' FWL (SENW) | | 8. FARM OR LEASE NAME State | |
| 14. PERMIT NO. 43-047-30818 | | 9. WELL NO. 1-14B1 | |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,080' GR | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T2S, R1W | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Gas Flaring

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An accident, on July 21, 1990, has resulted in the temporary shutdown of Gary Energy's Montwell gas plant. To continue production operations, it will be necessary to vent produced gas until repairs have been completed. Gary Energy estimates the plant to be in operation August 4, 1990. Verbal approval to temporarily vent produced gas was given July 23, 1990 by John Baza of the Division of Oil, Gas, and Mining.

Estimated amount flared - 18mcfpd

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

24-Jul-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

8-16-90

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State 1-14B1

10. API Well Number

43-047-30818

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT-- for such proposals.

FEB 19 1994

DIVISION OF

OIL, GAS & MINING

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 1520' FNL, 1520' FWL (SENW)

QQ. Sec. T., R., M. : Sec. 14, T2S, R1W

USM

County : Uintah

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

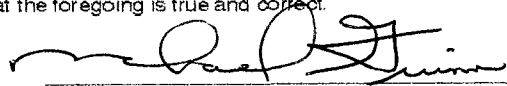
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted in the Green River formation from 8,568' to 8,435' on 12/15/93. A total of 4 intervals, 36 feet, were perforated with 108 holes.

14. I hereby certify that the foregoing is true and correct.

Name & Signature.



Title Petroleum Engineer

Date 26-Jan-94

(State Use Only)

RECEIVED FEB 3 1994 - COPY -

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allotted or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

State 1-14B1

10. API Well Number

43-047-30818

11. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

RECEIVED
MAY - 2 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 1520' FNL, 1520' FWL (SENW)

QQ Sec. T., R., M. : Sec. 14, T2S, R1W

USM

County : Uintah

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-OffSUBSEQUENT REPORT
(Submit Original Form Only)☐ Abandonment *☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Other☐ New Construction☐ Pull or Alter Casing☒ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted in the Green River formation from 8,568' to 8,435' on 12/15/93. A total of 4 intervals, 36 feet, were perforated with 108 holes.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Title Petroleum Engineer

Date 25-Jan-94

State Use Only

tax credit amended

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED FEB 2 1994

-Copy-

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____ | | 6. Lease Designation and Serial Number Fee |
| 2. Name of Operator Linmar Petroleum Company | | 7. Indian Allottee or Tribe Name |
| 3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066 | | 8. Unit or Communitization Agreement |
| 4. Telephone Number 722-4546 | | 9. Well Name and Number State 1-14B1 |
| 5. Location of Well Footage : 1520' FNL, 1520' FWL (SENW) QQ. Sec. T., R., M.: Sec. 14, T2S, R1W USM County : Uintah State : Utah | | 10. API Well Number 43-047-30818 |
| | | 11. Field and Pool, or Wildcat Bluebell |

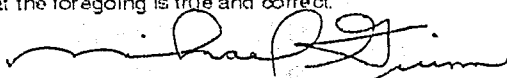
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|---|--|---|--|---|--|--|--|--|---|---|--------------------------------------|--|
| NOTICE OF INTENT (Submit in Duplicate) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | SUBSEQUENT REPORT (Submit Original Form Only) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Approximate Date Work Will Start _____ | Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 8,435' to 8,582' were acidized with 2,000 gallons 15% HCL acid on 1/27/94. The acid contained MSR additives, clay control, iron sequestrant and 200 RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.

Name & Signature.



Title Petroleum Engineer

Date 17-Feb-94

(State Use Only)

Tax Credit
Amended

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

| | | |
|---|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____ | | 6. Lease Designation and Serial Number Fee |
| 2. Name of Operator Linmar Petroleum Company | | 7. Indian Allottee or Tribe Name |
| 3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066 | | 8. Unit or Communitization Agreement |
| 4. Telephone Number 722-4546 | | 9. Well Name and Number State 1-14B1 |
| 5. Location of Well Footage : 1520' FNL, 1520' FWL (SENW) County : Uintah QQ Sec, T., R., M. : Sec. 14, T2S, R1W State : Utah | | 10. API Well Number 43-047-30818 |
| 11. Field and Pool, or Wildcat Bluebell | | |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

| | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

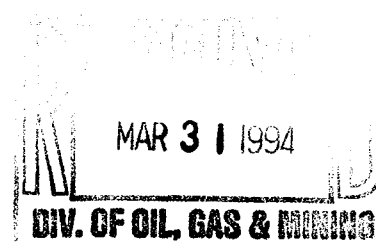
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 8,435' to 8,582' were acidized with 5,000 gallons 15% HCL acid on 2/24/94. The acid contained MSR additives, iron sequestrant, and clay control. Two hundred fifty ball sealers were dropped for diversion.



14. I hereby certify that the foregoing is true and correct.

Name & Signature. _____

Title **Petroleum Engineer**

Date **24-Mar-94**

(State Use Only)

for credit ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

ML-2402

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Wainoco State 1-14B1

9. AAPI Well No.

43-013-30818

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne/Uintah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Section 14, T2S, R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

14. I hereby certify that the foregoing is true and correct

Signed B. M. Kohler

Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

| WELL NAME | API # | FOOTAGES | LOCATION | FIELD | COUNTY | LEASE DESIGNATION |
|-------------------------|--------------|-----------------------|------------------------------|----------|-----------------|----------------------------|
| ✓Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee <u>96-000037</u> |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-3B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000045 (ANK)</u> |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Bluebell | Uintah | Fee |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000045 (ANK)</u> |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Bluebell | Duchesne/Uintah | Fee |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000116</u> |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Altamont | Duchesne | Fee |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Bluebell | Duchesne | Fee |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Bluebell | Duchesne | Fee |
| ■ an 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ■ ades Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

14. I hereby certify that the foregoing is true and correct

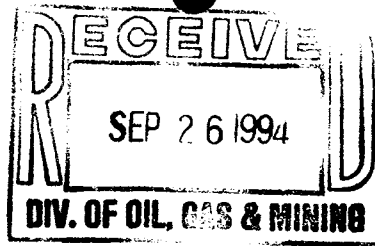
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

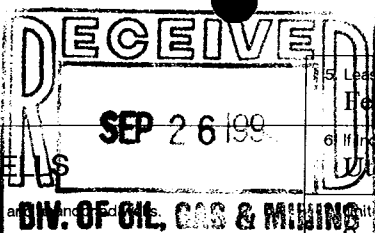
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Fee

7. Lease Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernice Schneider

Title:

Environmental Analyst

Date:

09/19/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|----------------------|---------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-38B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-540 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Uintah | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-00045 | 102102, 962270 |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Oman 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhodes Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Rhodes Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Ti.nothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |

19-Sep-94

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|----------------------|--------------|-----------------------|------------------------------|----------------------------|----------------------|---------------|---------|----------------|
| State 1-19A4 | 43-013-30322 | 985' FNL & 853' FEL | Section 19, T1S, R4W, U.S.M. | Duchesne | ML-27912 | Ute | | 102102, 962270 |
| State 1-8A3 | 43-013-30286 | 1545' FNL & 1489' FEL | Section 8, T1S, R3W, U.S.M. | Duchesne | ML-24316 | Ute | NRM-715 | 102102, 962270 |
| Wainoco State 1-14B1 | 43-047-30818 | | Section 14, T2S, R1W, U.S.M. | Duchesne Uintah | ML-2402 | Ute | | 102102, 962270 |

Lintah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

None

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

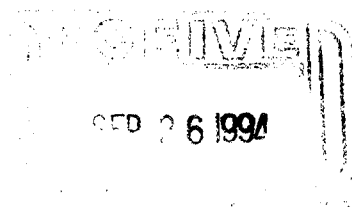
V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|----------------------|---------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30661 | 2036' | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| er 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| er 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhoades Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |



DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 210

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME | | |
|-------------|--------------------------|------------|----------------|--------------|-----------|------------|------------|---------------|--------------|--------------------------|--------|---------------------------|-------|-------------------------------------|
| ✓N9523 | LINMAR PETROLEUM COMPANY | 55 | ALTAMONT | SO10 | W030 | 7 | NWSW | 4301330977 | GR-WS | POW | 10175 | MORRIS 2-7A3 FEE | | |
| | | | | SO10 | W030 | 8 | NWSW | 4301330979 | GR-WS | TA | 10110 | POWELL 2-8A3 FEE | | |
| | | | | SO10 | W030 | 6 | SESE | 4301330984 | GR-WS | POW | 10480 | FISHER 2-6A3 FEE | | |
| | | | | SO10 | W040 | 12 | SESW | 4301330985 | GR-WS | POW | 10313 | JACOBSEN 2-12A4 FEE | | |
| | | | | SO20 | W040 | 5 | SWSW | 4301331000 | GR-WS | POW | 10075 | CHANDLER 2-5B2 FEE NW 580 | | |
| | | | | SO20 | W050 | 7 | NWSE | 4301331001 | GR-WS | PA | 10260 | PRIEST 2-7B5 | | |
| | | | | SO20 | W040 | 3 | SESW | 4301331008 | GR-WS | SOW | 10165 | BROTHERSON 2-3B4 FEE | | |
| | | | | SO10 | W030 | 5 | NESW | 4301331024 | GR-WS | PA | 10245 | UTE TRIBAL 2-5A3 | | |
| | | | | 80 | CEDAR RIM | SO30 | W070 | 21 | NWSW | 4301331026 | GR-WS | POW | 10320 | UTE TRIBAL 2-21C7 14-20-H62-1141 |
| | | | | | | SO30 | W070 | 22 | SESW | 4301331027 | GR-WS | PA | 10235 | SMITH-TRIBAL 2-22C7 |
| | | | | | | SO30 | W070 | 24 | NESW | 4301331028 | GR-WS | POW | 10240 | UTE TRIBAL 2-24C7 14-20-H62-1135 |
| | | | | | | SO30 | W060 | 17 | SWSE | 4301331033 | GR-WS | POW | 10115 | UTE TRIBAL 2-17C6 14-20-H62-1118 |
| | | | | 55 | ALTAMONT | SO10 | W030 | 3 | SESW | 4301331034 | GR-WS | POW | 10261 | UTE TRIBAL 2-3A3 14-20-H62-3988 |
| | | | | 80 | CEDAR RIM | SO30 | W060 | 19 | NWSE | 4301331035 | GR-WS | POW | 10250 | W.L.R. TRIBAL 2-19C6 14-20-H62-1120 |
| | | | | | | SO30 | W070 | 23 | NENE | 4301331073 | GR-WS | PA | 10295 | SMITH #2-23C7 |
| | | | | 55 | ALTAMONT | SO40 | W060 | 4 | SWNE | 4301331074 | GR-WS | POW | 10325 | MC FARLANE #1-4D6 14-20-H62-3452 |
| | | | | | | SO40 | W060 | 5 | SWNE | 4301331075 | GR-WS | POW | 10311 | PETERSON #1-5D6 14-20-H62-3453 |
| | | | | 80 | CEDAR RIM | SO10 | W050 | 35 | SESW | 4301331077 | | LA | 99998 | TEW #2-35A5 |
| | | | | | | SO30 | W070 | 13 | SWSE | 4301331082 | GR-WS | PA | 10330 | FORD #2-13C7 |
| | | | | | | SO30 | W070 | 25 | NESW | 4301331083 | GR-WS | PA | 10315 | BLEY 2-25C7 |
| | | | | | | SO30 | W060 | 33 | SWSW | 4301331123 | GR-WS | POW | 10365 | UTE-FEE 2-33C6 14-20-H62-1328 |
| | | | | 65 | BLUEBELL | NO10 | W020 | 35 | SENE | 4301331133 | GR-WS | POW | 10483 | UTE TRIBAL 3-35Z2 14-20-H62-1614 |
| | | | | 55 | ALTAMONT | SO10 | W020 | 1 | SWSW | 4301331135 | GR-WS | TA | 10484 | DUNCAN 3-1A2 FEE |
| | | | | | | SO20 | W040 | 9 | NESW | 4301331138 | GR-WS | TA | 10460 | ELLSWORTH 2-9B4 FEE 96-00045 |
| | | | | 65 | BLUEBELL | SO20 | W040 | 4 | SWSE | 4301331142 | GR-WS | POW | 10481 | CHRISTENSEN 3-4B4 FEE |
| | | | | | | SO10 | W020 | 1 | SWSW | 4301331287 | | LA | 99998 | DUNCAN 4-1A2 |
| | | | | | | SO20 | W010 | 14 | SENE | 4304730818 | GR-WS | POW | 1420 | STATE 1-14B1 ML-24306 |
| | | | | | | SO20 | E010 | 18 | SENE | 4304730969 | GR-WS | POW | 9135 | UTE TRIBAL 1-18B1E 14-20-H62-2864 |
| | | | | | | SO10 | E010 | 10 | SESE | 4304731421 | GR-WS | SOW | 9400 | CHASEL-HACKFORD 2-10-A1E FEE |
| | | | | | | NO10 | W010 | 23 | NESW | 4304731479 | GR-WS | POW | 10310 | MOON 1-23Z1 FEE |
| | | | | | | S210 | E230 | 10 | SWNE | 4301915596 | DKTA | SGW | 10087 | LANSDALE #2 |
| | | | | | | S210 | E230 | 10 | SWNE | 4301915598 | MRSN | SGW | 10089 | A. LANSDALE #6 |
| | | | | | | S210 | E230 | 24 | NESW | 4301916263 | DKTA | SOW | 9215 | WHYTE-STATE #2 |
| | | | | | | S210 | E230 | 24 | SWNW | 4301916264 | MRSN | SOW | 9736 | WHYTE STATE #5 |
| | | | | | | S210 | E230 | 25 | NENE | 4301920271 | BRBSN | SOW | 9217 | SMITH-WHYTE STATE #1 |
| | | | | | | S210 | E230 | 25 | NENE | 4301920296 | DKTA | SOW | 9212 | SMITH-WHYTE STATE #2 |
| | | S190 | E250 | 4 | SENE | 4301930008 | ENRD | PA | 10086 | LANSDALE GOV'T 13 | | | | |
| | | S210 | E230 | 23 | NENE | 4301930261 | CDMTN | SGW | 9214 | PAULSON 23-2 | | | | |
| | | S210 | E230 | 23 | SWSW | 4301930381 | SLTW | PA | 9211 | PAULSON STATE #23-3 | | | | |
| | | S210 | E230 | 26 | SWNE | 4301930403 | DKTA | PA | 99998 | PAULSON #26-1 | | | | |
| | | S180 | E250 | 27 | SESE | 4301930996 | | PA | 10094 | WEST BITTER CREEK #27-44 | | | | |
| | | S200 | E230 | 22 | SESW | 4301931126 | BRBSN | SOW | 9445 | CISCO MESA #1 | | | | |
| | | S200 | E240 | 9 | SENE | 4301931150 | DKTA | SGW | 9216 | FEDERAL LANSDALE 9-2A | | | | |
| | | SO90 | E160 | 16 | NWSE | 4301330640 | GRRV | POW | 440 | CASTLE PK ST 33-16 | | | | |
| | | SO90 | E160 | 16 | SWNE | 4301330650 | GRRV | POW | 445 | CASTLE PK ST 32-16 | | | | |
| | | 105 | MONUMENT BUTTE | SO90 | E170 | 7 | NWNE | 4301330927 | | LA | 99998 | GETTY #7B | | |
| SO90 | E170 | | | 7 | SWNW | 4301330928 | | LA | 99998 | GETTY #7E | | | | |
| N9540 | ALTA ENERGY CORP | 75 | CASTLE PEAK | SO90 | E160 | 16 | NWSE | 4301330640 | GRRV | POW | 440 | CASTLE PK ST 33-16 | | |
| | | | | SO90 | E160 | 16 | SWNE | 4301330650 | GRRV | POW | 445 | CASTLE PK ST 32-16 | | |
| | | 105 | MONUMENT BUTTE | SO90 | E170 | 7 | NWNE | 4301330927 | | LA | 99998 | GETTY #7B | | |
| | | | | SO90 | E170 | 7 | SWNW | 4301330928 | | LA | 99998 | GETTY #7E | | |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing

| | |
|--------------------------|---|
| 1- LWC 7-PL | ✓ |
| 2- LWP 8-SJ | ✓ |
| 3- DTS 9-FILE | ✓ |
| 4- VLC | ✓ |
| 5- RJF | ✓ |
| 6- LWP | ✓ |

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
 phone (303) 773-8003
 account no. N9523

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>047-30818</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-16-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-4-94)
- LWP 6. Cardex file has been updated for each well listed above. 10-14-94
- LWP 7. Well file labels have been updated for each well listed above. 10-14-94
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-4-94)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$80,000 Surety "United Pacific Ins. Co"
2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of routing.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases. 10-17-94 to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 10-17 1994

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Linmar Petroleum Co. (N 9523)

New Operator : Coastal Oil & Gas Corp. (N 0230)

| Well: | API: | Entity: | S-T-R: |
|-----------------------------|---------------------|--------------|-------------------------------------|
| <u>State 1-1944</u> | <u>43-013-30322</u> | <u>09118</u> | <u>19-15-4W</u> ^{ML 27712} |
| <u>Wainoco State 1-14B1</u> | <u>43-047-30818</u> | <u>01420</u> | <u>14-25-1W</u> ^{ML 24306} |

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

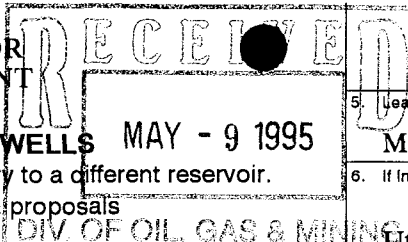
Date _____ 19__

— No. 9 & 10 FOLD

Signed

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

MAY - 9 1995

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
ML-2402
6. If Indian, Alottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation N/A |
| 2. Name of Operator Coastal Oil & Gas Corporation | 8. Well Name and No. Wainoco State #1-14B1 |
| 3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 9. API Well No. 43-013-30818 |
| 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1520' FNL & 1520' FWL Section 14-T2S-R1W | 10. Field and Pool, Or Exploratory Area Bluebell |
| | 11. County or Parish, State Unk'd Duchesne Co., UT |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>CO, Reperf & Acdz</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 05/08/95

(This space for Federal or State office use)

APPROVED BY [Signature] Title Drilling Engineer Date 5/10/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WAINOCO STATE #1-14B1
SEC. 14-T2S-R1W
BLUEBELL FIELD
UINTAH COUNTY, UTAH

WELL DATA

| | | |
|--------------|---|-------------|
| Location: | 1520' FNL | 1520' FWL |
| Elevation: | 5080' GL | 5110' KB |
| Total Depth: | 12,984' | 12,851' PBD |
| Casing: | 9-5/8" 36# K-55 ST&C set @ 2492'. Cmt'd w/1300 sx. Sqz water flow in 9-5/8" x 16" annulus w/150 sx. | |
| | 7" 26# N-80 LT&C DV @ 6975'. Set @ 9635'. Cmt'd with 435/400 sx. | |
| | 5" 18# P-110 FLS. TOL @ 9297' set @ 12,984'. Cmt'd w/500 sx 50/50 Poz. Circ trace cmt. | |

TUBULAR DATA

| <u>Description</u> | <u>ID</u> | <u>Drift</u> | <u>Capacity (BPF)</u> | <u>Burst (PSI)</u> | <u>Collapse (PSI)</u> |
|--------------------|-----------|--------------|---------------------------|------------------------|---------------------------|
| 9-5/8" 36# K-55 | 8.921 | 8.765 | .0773 | 2020 | 3520 |
| 7" 26# N-80 | 6.276 | 6.151 | .0382 | 5410 | 7240 |
| 5" 18# P-110 | 4.276 | 4.151 | .0177 | 13940 | 13450 |

WELL HISTORY

See detail.

PRESENT STATUS

Date of last prod: 2/7/95 7 BO 3 BW 15 MCF per day on dual string hydraulic.

WAINOCO STATE 1-14B1
Section 14 T2S R1W
Uintah Co. Utah

PROCEDURE:

1. MIRU PU. Pull Pump out of hole. PT csg to 1000 psi. Pull SV. Kill well if necessary. NDWH NUBOP
2. POOH w/2-1/16" sidestring. Rlse R-3 pkr set @ 8337'. POOH w/pkr, dual string cavity and 2-7/8" tbg w/turned dn collars.
3. RIH w/shoe, washpipe, rev circ JB on 2-7/8" workstring. CO to top of fish @ approx. 9280'. POOH
4. RIH w/OS w/2-7/8" grapple, BS, Jars, DC's on 2-7/8" workstring. Grab onto 2-7/8" tbg stub. POOH w/R-3 pkr.
5. RIH w/OS. Latch onto seal assembly in FAB pkr @ 9400'. PU, rotate to the right, Rlse, POOH.
6. RIH w/packer plucker on 2-7/8" workstring. Mill up FAB pkr @ 9400'. POOH
7. RIH w/5" cleanout tools on 2-7/8" x 2-3/8" tbg. CO to below 12,705'. POOH
8. MIRU Wireline Co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF 120 degree phasing;

9605-12,705' 169' 507 holes

See perf rec.

9. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.33# P-110 rental tbg. Set pkr @ 10,000'. Attempt to load backside.
10. MIRU Dowell to acidize perfs from 10,068-12,705' with 12000 gals 15% HCL per attached treating schedule. MTP 8500 psi. Perfs open above @ 9974'.
11. Swab back load. Rlse pkr, PUH set pkr @ 9350'. Attempt to load backside.

12. MIRU Dowell to acidize perms from 9607- 9974' w/3500 gals 15% HCL per attached treating schedule. MTP 8500 psi.
13. Swab back load. Rlse pkr, POOH
14. RIH w/dual string production equipment. Return well to production.

GREATER ALTAMONT FIELD
COASTAL - STATE #1-14B1
NW/4 Sec. 14, T2S-R1W
Uintah County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER CNL, RUN #1, 6-18-81

SHEET 1 OF 2

| | | | |
|-------|---------|---------|---------|
| 9607' | 10,068' | 10,402' | 10,924' |
| 9610' | 10,074' | 10,468' | 10,934' |
| 9637' | 10,087' | 10,478' | 10,950' |
| 9658' | 10,096' | 10,487' | 10,995' |
| 9662' | | | |
| 9683' | 10,105' | 10,500' | 11,027' |
| 9690' | 10,127' | 10,517' | 11,059' |
| 9698' | 10,134' | 10,519' | 11,062' |
| 9699' | 10,150' | 10,530' | 11,085' |
| | 10,174' | 10,534' | 11,089' |
| 9709' | 10,183' | 10,540' | |
| 9739' | 10,197' | 10,549' | 11,133' |
| 9752' | | 10,552' | 11,143' |
| 9764' | 10,202' | 10,576' | 11,161' |
| 9779' | 10,223' | 10,584' | 11,172' |
| 9792' | 10,235' | 10,586' | 11,192' |
| | 10,237' | 10,592' | |
| 9808' | 10,244' | | 11,224' |
| 9836' | 10,251' | 10,604' | 11,233' |
| 9846' | 10,254' | 10,618' | 11,241' |
| 9859' | 10,265' | 10,639' | 11,249' |
| 9874' | 10,288' | 10,680' | 11,279' |
| 9884' | 10,293' | 10,689' | |
| 9886' | 10,296' | | 11,308' |
| 9894' | | 10,705' | 11,330' |
| | 10,313' | 10,713' | 11,341' |
| 9900' | 10,318' | 10,738' | 11,344' |
| 9904' | 10,322' | 10,746' | 11,387' |
| 9921' | 10,334' | 10,753' | |
| 9926' | 10,341' | | 11,418' |
| 9928' | 10,351' | 10,802' | 11,443' |
| 9936' | 10,370' | 10,813' | 11,455' |
| 9947' | 10,381' | 10,817' | 11,471' |
| 9954' | 10,385' | 10,830' | 11,479' |
| 9964' | 10,391' | 10,834' | |
| 9974' | | 10,862' | 11,527' |
| | | 10,873' | |
| | | 10,881' | |
| | | 10,894' | |

GREATER ALTAMONT FIELD
COASTAL - STATE #1-14B1

NW/4 Sec. 14, T2S-R1W
Uintah County, Utah

PERFORATION SCHEDULE (CONT.)

SHEET 2 OF 2

| | |
|---------|---------|
| 11,619' | 12,110' |
| 11,625' | 12,116' |
| 11,650' | 12,122' |
| 11,653' | 12,150' |
| 11,660' | |
| 11,667' | 12,224' |
| | 12,244' |
| 11,721' | |
| 11,729' | 12,415' |
| 11,733' | 12,426' |
| | 12,437' |
| 11,824' | 12,442' |
| 11,827' | 12,455' |
| 11,832' | 12,465' |
| 11,840' | 12,468' |
| 11,845' | |
| 11,858' | 12,600' |
| 11,864' | 12,648' |
| 11,868' | 12,671' |
| 11,894' | 12,677' |
| | 12,686' |
| 11,944' | |
| | 12,705' |
| 12,079' | |

169 total feet
130 zones
(53 feet re-perfed)

P.T. Loeffler
April 14, 1995

FAUSERPT11-14B1.SCH

Lease Wainaco State

Well No. 1-14131

KB. 30.5'

9 5/8 "OD 36 LB, K-55 CSG. W/ 1300

TOC @ _____.

7 "OD 26 LB, N-80 CSG. W/ 435/400

TOC @ DV @ 6975

5 "OD 18 LB, N-80 CSG. W/ 500

TOC @ partial cont @ TOL.

3541

→ 75%
→ 50%
→ 140%
Circ to surf w/ 400%
4100'

833T R-3 pkr w/ dual cavity

8435

8582

R-3 pkr probably on liner top. Tbg cut 15' above pkr.
Reports indicate junk on top of pkr.

9297

9400 FAB pkr w/ 10th type SA w/ sv 3.71' 7/8" rod in place

9635

pkr has 10' millout extension.

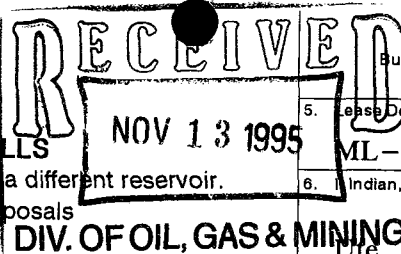
Perforations:

6/22/81 9693-12,739 432'

3/30/82 10,014-12,470 155'

12/7/93 8435-8582 36' 108'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
ML-2402
6. Indian, Ahtee or Tribe Name

DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1520' FNL & 1520' FWL

Section 14-T2S-R1W

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Wainoco State #1-14B1

9. API Well No.

43-013-30818

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Utah
Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO, Reperf & Acdz

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/09/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
3/27/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205
TD: 12,984' PBTD: 12,851'
Perfs: 8435'-8582' (LGR)
CWC(M\$): 184.3

Page 1

8/18/95 RU unit.
Roaded rig to 1-14B1. Spotted equip. CC: \$1750.

8/19/95 No activity.

8/20/95 POOH w/2 1/16" tbg.
MIRU workover rig. ND WH, NU BOP & RU floor & equip,
unseated 2 1/16. Pulled 6 jts 2 1/16 tbg, plug. Could
not pump up or down csg. Fish standing valve. CC:
\$5975.

8/21/95 Pulling 2 7/8" tbg.
POOH w/2 1/16" sidestring & stinger. Rls R-3 pkr, LD 2
jts 2 7/8" tbg & flush. POOH w/124 jts 2 7/8" tbg. LO 6 jts
tbg was pitted, all collars turned down. CC: \$9125.

8/22/95 RU 2 7/8" workstring.
RIH w/WO shoe. POH w/2 7/8" tbg & pump cavity & r-3 pkr.
PU 6 7/8"x5 7/8" wO shoe, 1 jt washpipe, 2 junk basket & jars.
Tally & PU 82 jts 2 7/8" tbg. Tbg stack out @ 1698', work
down to 2617'. Pump down tbg. CC: \$13,250.

8/23/95 Drill up fill.
PU 10 jts 2 7/8" tbg, stack out @ 2987'. Circ well w/100
bbls. PU 30 jts 2 7/8" tbg, stack out @ 3927'. Circ well
w/hot water. PU 153 jts 2 7/8" tbg, tagged at 8817'. RU
pump & swivel, strip head. Drill from 8817'-8819'. PU
& circ well clean. CC: \$19,660.

8/24/95 POOH w/2 7/8" tbg.
Mill up from 8819'-8820', fell through. Tagged @ 9087'.
Mill from 9087'-9089'/6 hrs. Scale & metal return. Mo
progress last hour. SOH w/mill. CC: \$24,735.

8/25/95 Drill on fish.
POOH w/280 jts tbg & jars, JB, WP & worn out shoe. LD
old shoe. PU new 6 7/8"x5 7/8" shoe. RIH w/shoe, WP, 2 JB,
jars & 280 jts 2 7/8" tbg. Tagged @ 9089'. RU swivel,
drill from 9089'-9090'. Circ well clean. CC: \$29,735.

8/26/95 POOH w/2 7/8".
WO fish from 9090'-9093'. Scale & little metal return/9
hrs. Shoe not marking hole. RD swivel. Circ well
clean. POOH w/30 jts 2 7/8" tbg. CC: \$34,135.

8/27/95 WO fish @ 9094'.
POOH w/252 jts 2 7/8" tbg & jars, 2 JB, WP & shoe. LD shoe,
marks inside shoe. PU & RIH w/new 6 7/8"x5 7/8" shoe, 2 JB, WP
& jars. Tagged fish @ 9093'. RU swivel, PU circ, wash
over from 9093'-9094'/2 hrs. Circ well clean. CC:
\$37,950.

8/28/95 WO.
Tagged @ 9094', wash down to 9096'/5 hrs, fell through.
PU 2 jts, tagged @ 9132', wash over to 9134'/4 hrs.
Metal 7 scale return. Circ well clean. CC: \$43,250.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 2

- 8/29/95 RIH w/2 $\frac{1}{2}$ ".
Tagged @ 9134'. WO to 9135'. Unable to make hole, lost 20'. POOH w/291 jts 2 $\frac{1}{2}$ " tbg & jars, 2 JB, WP & shoe. LD shoe. Shoe had marks inside, PU & RIH w/new 6 $\frac{1}{2}$ " shoe, WP, 2 JB, jars & 120 jts 2 $\frac{1}{2}$ " tbg. Tbg stack out @ 1271'. Circ oil out w/20 bbls hot water. CC: \$47,450.
- 8/30/95 POOH w/2 $\frac{1}{2}$ ".
Tagged @ 9094', WO to 9095'. PU & lost 8', wouldn't go back down. Fish @ 9082'/5 hrs. Circ well clean RD swivel. POOH w/110 jts 2 $\frac{1}{2}$ " tbg, still wouldn't go down. CC: \$52,850.
- 8/31/95 RIH w/4 $\frac{1}{4}$ " shoe & 2 $\frac{1}{2}$ ".
POOH w/182 jts 2 $\frac{1}{2}$ " tbg, jars, 2 JB, wash shoe, WP. LD JB, WP & shoe. PU & RIH w/overshot. Tagged fish @ 2279'. Work over fish, POOH. Rec 15' of 2 $\frac{1}{2}$ " tbg & R-3 pkr. PU & RIH w/4 $\frac{1}{4}$ " shoe, WP, & jars. CC: \$60,450.
- 9/1/95 RIH to pkr.
RIH w/4 $\frac{1}{4}$ "x3 $\frac{3}{4}$ " WO shoe, 9'-4" WP, 2 $\frac{1}{2}$ " tbg jars, & 295 jts 2 $\frac{1}{2}$ " tbg. Tagged @ 9395'. Wash fill off to 9398'. Wash over harder fill to 9400'. Fill 1' to 9401'/5 hrs. Circ well clean. RD swivel. Pull out of liner w/10 jts 2 $\frac{1}{2}$ " tbg. CC: \$66,100.
- 9/2/95 POOH w/2 $\frac{1}{2}$ ".
RIH w/10 jts 2 $\frac{1}{2}$ " tbg, tagged @ 9401'. RU swivel, PU circ w/no fluid lost. Drill down to 9403 $\frac{1}{2}$ '/8 hrs, no progress last hour. Metal, scale, little rubber for return. Circ well clean. RD swivel. POOH w/20 jts 2 $\frac{1}{2}$ " tbg. CIWPN. CC: \$70,500.
- 9/3/95 No activity.
- 9/4/95 No activity.
- 9/5/95 RIH w/2 $\frac{1}{2}$ " tbg & RU swivel.
POOH w/166 jts 2 $\frac{1}{2}$ " tbg, jrs, wash pipe, WO shoe. Shoe worn and washpipe had deep groove in outside of pipe 18" above shoe and 7' up on washpipe. RIH w/4 $\frac{1}{4}$ "x3 $\frac{3}{4}$ " WO shoe, 1 jt 4" washpipe & jars to 9275'. CC: \$76,975.
- 9/6/95 POOH w/2 $\frac{1}{2}$ ".
RIH w/294 jts 2 $\frac{1}{2}$ " tbg, tagged fish @ 9399'. Reamed over fish to 9405'/5 $\frac{1}{2}$ hrs. Fell through, PU 3 jts 2 $\frac{1}{2}$ " w/swivel. Clear to 9511', RD swivel. PU 32 jts 2 $\frac{1}{2}$ " tbg, started to stack out at 10,522'. Tbg stuck, RU swivel. Pump 125 jts down tbg, wouldn't circ, pump 75 bbls down casing, got circ. Only about $\frac{1}{4}$ return. Work tbg w/swivel, came free, went down to 10,544'. Circ well clean. Scale return. RD swivel, POOH w/48 jts 2 $\frac{1}{2}$ " to get out of liner @ 9297'. CC: \$82,725.
- 9/7/95 POOH w/2 $\frac{1}{2}$ " tbg.
POOH w/2 $\frac{1}{2}$ " tbg, jars, WP and worn out shoe. PU & RIH w/4 $\frac{1}{4}$ "x3 $\frac{3}{4}$ " guide shoe w/cutright on 3 $\frac{1}{2}$ " overshot w/3 $\frac{1}{2}$ " grapple, 332 jts 2 $\frac{1}{2}$ " tbg. PU 2 $\frac{1}{2}$ " tbg, tagged @ 11,649'. RU swivel. Could not work through or get circ. Pump 200 bbls treated water. RD swivel. POOH w/tbg to 9137', had drag through liner, appear to have fish. CC: \$88,825.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 3

9/8/95 RIH w/4½" shoe.
POOH w/2½" tbg, jars & bumper sub, overshot, grapple &
guide shoe - did not recover fish. Bottom of OS showed
evidence of loose junk on top of fish. CC: \$92,025.

9/9/95 No activity.

9/10/95 No activity.

9/11/95 RIH w/2½" tbg.
PU & RIH w/4½"x3½" WO shoe w/15'-4" wash pipe, jars & 2½"
tbg. Had to work through liner top @ 9297' w/tongs,
stackat 10,117' (possible fish). RIH to 11,694'. WO
fish (pkr & extension assembly) from 11,694'-11,700'
(6')/4½ hrs. Last 2 hrs drilled easier. RD swivel, POOH
w/tbg to get above liner top @ 9297'. CC: \$98,975.

9/12/95 POOH w/2½" tbg.
Bled 50 psi off well. RIH with 2½" tbg, tagged fish @
11,696'. CO from fill from 11,696'-11,700'. WO fish
from 11,700'-11,705' (5')/4 hrs. Could not wash deeper,
fish spinning. Returns were scale, metal & fine fill.
POOH w/WO shoe to 8891'. CC: \$105,075.

9/13/95 RIH w/2½" tbg.
POOH w/2½" tbg, jars, 15'-4" wash pipe, 4½" x 3½" WO
shoe. Rec SN, seal assembly & standing valve, balls 7
pieces of pkr in WP. RIH w/4½" x 3½" WO shoe, 15'-4"
wash pipe, jars, 2½" tbg, tagged @ 11,705'. RU swivel.
Drill down to 11,707' (2')/2½ hrs. RD swivel. POOH
w/100 jts. CC: \$111,150.

9/14/95 POOH w/2½" tbg.
RIH w/2½" tbg, tagged @ 11,705'. RU swivel, drld to
11,712' (7')/8½ hrs. Mill quit, evidence of loose junk on
top of fish. POH w/shoe to 8919'. CC: \$117,250.

9/15/95 RIH w/2½" tbg.
POH w/tbg, jars, washpipe & shoe, shoe worn. RIH w/new
4½"x3½" shoe, 15' of 4" washpipe, jars & 2½" tbg. Tagged
@ 11,712'. RU swivel. Drill down to 11,717' (5')/3½ hrs.
Returns were metal, formation sand, scale. Circ well
clean, RD swivel. CC: \$123,100.

9/16/95 No activity.

9/17/95 No activity.

9/18/95 RIH w/2½" tbg.
WO fish from 11,717'-11,719' (2')/4½ hrs, mill worn. Circ
well clean. POOH w/2½" tbg, jars, 15'-4" washpipe,
4½"x3½" shoe. LD wash pipe & shoe, had 3½' of millout
extension and little piece of metal inside wash pipe. PU
& RIH w/new 4½"x3½" shoe, 15' of 4" wash pipe, jars & 2½"
tbg to 3149'. CC: \$127,675.

9/19/95 POOH w/2½" tbg.
RIH w/2½" tbg. Repair fan belts on rig. Finish RIH
w/tbg. Tagged @ 11,719'. RU swivel. WO fish from
11,719'-11,721' (2')/2½ hrs. Could not make anymore hole
- tools plugged - acts like fish lodged in shoe. POOH to
7137'. CC: \$133,525.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 4

- 9/20/95 RIH w/2½" tbg.
POOH w/2½" tbg, jars, 15'-4" washpipe & shoe, rec 3½"x2½"
XO collar & 2½" nipple inside washpipe. RIH w/new 4½"x3½"
shoe, 15'-4" washpipe, jars & 2½" tbg. Tagged at
11,721'. RU swivel, drill 8'/4hrs to 11,729'. Took 300
bbls to get circ, returns were metal scale. RD swivel.
CC: \$139,375.
- 9/21/95 RIH w/OS & 2½" tbg.
RIH w/2½" tbg, tagged @ 11,722'. RU swivel, reamed over
fish down to 11,729'. Drill to 11,772' (43')/5 hrs. Last
hour didn't make any hole, 200 bbls to get circ. Returns
were scale, frac balls, form & little metal. Circ well
clean. RD swivel. POH, no recovery in washpipe. CC:
\$140,125.
- 9/22/95 RIH w/4½" mill.
RIH w/OS w/2½" grapple & jars. Tagged fish @ 11,768', WO
fish down to 11,772' w/tongs. POOH, rec 6'-2½" pup jt.
CC: \$145,075.
- 9/23/95 No activity.
- 9/24/95 No activity.
- 9/25/95 RIH w/2½" tbg.
RIH w/4½" bladed mill & 2½" tbg. Tagged @ 10,388'. RU
swivel, work through 2' tight spot, RIH w/tbg, tagged @
11,778'. RU swivel, mill down to 11,786'/4½ hrs. Est
circ, getting back fine metal, fill, scale & balls in
returns. Circ well clean, RD swivel. CC: \$150,950.
- 9/26/95 RIH w/2½" tbg.
RIH w/ 2½" tbg, tagged at 11,786'. RU swivel, mill down
to 12,087'. Mill up 301'/9 hrs. Est circ, returns were
formation sand, scale, frac balls metal. Rev circ @ 5
BPM w/40% returns. Circ well clean. CC: \$156,975.
- 9/27/95 RIH w/2½" tbg.
RIH w/tbg, tagged @ 12,087'. RU swivel, RU Halliburton
to rig pump. Est circ, CO fill & scale to
12,503' (416')/7½ hrs. Rev circ out @ 12 BPM w/50%
returns. RD swivel, POOH. CC; \$164,575.
- 9/28/95 RIH w/2½" tbg, tagged @ 12,503'. RU swivel, mill down to
12,802'/6 hrs. Returns were scale, formation & frac
balls. Circ well clean. RD swivel. POOH w/tbg. CC:
\$171,225.
- 9/29/95 RU to perf.
LD 2½" workstring & mill. RU wireline & ran collar strip
and log from 12,802'-9290'. CC: \$178,025.
- 9/30/95 No activity.
- 10/1/95 No activity.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 5

10/2/95 PU 3½" tbg.
RU cutter wireline to perf Wasatch w/3½" casing guns 120° phasing 3 SPF.

| Runs | Depth | Ft | Holes | PSI | Fluid Level |
|--------|---------------------|-----|-------|-----|-------------|
| 1 | 12,705'- 12,079' | 20 | 60 | 0 | 4200' |
| 2 | 11,944'- 11,527' | 20 | 60 | 0 | 4260' |
| 3 | 11,479'- 11,133' | 20 | 60 | 0 | 4300' |
| 4 | 11,089'- 10,746' | 20 | 60 | 0 | 4300' |
| 5 | 10,138'- 10,500' | 20 | 60 | 0 | 4330' |
| 6 | 10,487'- 10,251' | 20 | 60 | 0 | 4350' |
| 7 | 10,244'- 9947' | 20 | 60 | 0 | 4350' |
| 8 | 9936'- 9709' | 20 | 60 | 0 | 4350' |
| 9 | 9699'- 9607' | 9 | 27 | 0 | 4300' |
| Totals | 12,705'- 9607' | 169 | 507 | 0 | |

RIH w/5" HD pkr on 25 jts 2½" P-110 & 3½" P-110 workstring to 3349'. CC: \$213,128.

10/3/95 RU Dowell.
PU 217 jts 3½" P-110 tbg, tagged liner @ 9290', LD 3 jts 3½" P-110 tbg, set pkr @ 10,004'. CC: \$233,681.

10/4/95 Checking preesure on tbg.
Set 5" HD pkr at 10,004'. RU Dowell to acidize Wasatch. Acidize perfs from 10,068'-12,705' w/12,000 gals 15% HCL w/add & 612 1.1 BS. MTR 39 BPM, ATR 33 BPM, MTP 8500 psi, ATP 8000 psi. Fair diversion. ISIP 3950 psi, 15 min, 238 psi. Total load pumped 590 bbls. Rls 5" pkr, LD 18 jts 3½" P-110 tbg, set 5" pkr @ 9377'. Acidize perfs from 9607'-9974' w/3500 gals 15% HCL w/add & 150 1.1 BS. MTR 37 BPM, ATR 25 BPM, MTP 8600 psi, ATP 8000 psi. Fair diversion. ISIP 3400 psi, 15 min, 0. Made 17 swab trips, IFL @ 1800', FFL @ 1400'. Rec 233 BW w/trace of oil. CC: \$274,463.

10/5/95 Check pressure.
RU swab, made 25 runs. 1st run FL @ 1200'. Swab back 311 BLW w/trace oil, would gas after every run, PH 5.0. 24 BPH feedin rate. FFL @ 3700'. CC: \$278,163.

10/6/95 LD 3½".
SITP 800#. Ran swab. FL @ 600', RD swab. Well began to flow again. 19 BO, 34 BLW/2½ hrs. Release pkr & LD 3½" & 2½" workstring. CC: \$282,713.

10/7/95 WOO
LD 8 jts 3½" tbg, x-over to 2½". LD 16 jts 2½" P-100 tbg. Didn't have rest of tbg & 5" pkr. Left 9 jts tbg & pkr in hole. Pin pulled out of corroded, split collar. Top of fish @ 9081'. CC: 284,660.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 6

- 10/8/95 No activity.
- 10/9/95 POOH w/2½" tbg.
POOH w/40 jts 2½" kill string. PU & RIH w/5¼" overshot w/grapple. Tally & PU 290 jts 2½" tbg. Tagged fish @ 9091', work over fish. Pull 18,000# over string weight. Rls pkr @ 9377'. POOH to 8111'. CC: \$289,060.
- 10/10/95 LD 2½" tbg.
SITP 600 psi. POOH w/fish (9 jts 2½" P-110 & 5" HD pkr), broke overshot & bumper sub apart. RIH w/290 jts 2½" tbg. Flush 2½" w/50 bbls treated water. LD 2½" workstring. CC: 292,810.
- 10/11/95 Hydrotesting prod tbg.
Finish LD workstring. PU 7" TAC, 4½" PBGA, pump cavity. Hydrotest & RIH w/2½" tbg, had to change 12 collars, tested tbg to 8000 psi. CC: \$297,260.
- 10/12/95 ND BOP.
Finish LD workstring. RIH w/2½" prod string to 8354', hydrotested all tbg to 8000 psi. CC: \$302,460.
- 10/13/95 RIH w/2-1/16".
Bled off 400 psi from tbg & scg. RD floor, ND BOP. Set 7" TAC @ 8352' w/SN @ 8242', landed 2½" w/2200# tension. NU BOP, RU floor, x-over to 2-1/16". Couldn't find seal ring for 2-1/16" tbg. CC: \$304,310.
- 10/14/95 No activity.
- 10/15/95 No activity.
- 10/16/95 Finish RIH w/2-1/16".
SITP - 1100#, bled off, well began to flow. Pump 50 bbls down csg. PU & RIH w/215 jts 2-1/16" sidestring to 7815'. Change out seal rings in all connections, had to kill well several times while RIH. CC: \$314,210.
- 10/17/95 Pulling 2-1/16".
Finish RIH w/2-1/16" sidestring. Sting into cavity @ 8240'. ND BOP. Flush 2½" tbg w/60 bbls water, ran SV, pump 80 bblw water, couldn't circ. Check 2-1/16". Reran new SV, couldn't get cir, work 2-1/16" tbg up and down 100', couldn't get tbg to pressure up. Drop 1¼" ball down 2-1/16". Press up to 500#, leaked. CC: \$316,010.
- 10/18/95 WOO.
NU BOP. RU floor & equip. POOH w/2-1/16" sidestring, found hole in body of jt @ 7830' (corrosion pit). RIH w/164 jts 2-1/16" tbg, stop & tested every 30 jts to 4000 psi, found 3 jts w/holes, all other jts tested to 4000 psi. While testing tbg @ 5217', tbg parted @ upset of collar. Left 163 jts 2-1/16" in hole. Tbg probably fell to cavity @ 8240'. (Est. TOF @ 3023'). CC: \$323,060.
- 10/19/95 RU Cutter.
Bled off 400 psi. LD 92 jts 2-1/16" sidestring from derrick. CC: \$324,660.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 7

10/20/95 RU tbg.
Ran freepoint on 2½" tbg, 20% free @ 8166'. Cut tbg off at 8163', had to pull 20,000# over string wt to get tbg to move. POOH w/260 jt & 1-20' cut jt. RIH w/3½" OS w/2-1/16" grapple to 2500'. CC: \$330,360.

10/21/95 No activity.

10/22/95 No activity.

10/23/95 RIH w/5½" OS & tbg.
RIH w/5½" OS w/2-1/16" grapple, latch fish @ 5283', work over fish. Took 18,000# over string wt to get fish to move. POOH, rec 87 jt 2-1/16" tbg & stinger (btm part of string). Left 70 jt 2-1/16" in hole. CC: \$335,940.

10/24/95 PU 2½".
Finish RIH w/OS w/2-1/16" grapple. PU 2½" tbg, tagged fish @ 5778', work over fish. POH, rec rest of 2-1/16" sidestring - 75 jt. RIH w/OS w/2½" grapple to 7071'. CC: \$341,390.

10/25/95 Rig up 4-star.
Finish RIH w/OS, tagged fish @ 8163', work over fish, rls 7" TAC. POH, rec (10'-2½" tbg, pump cavity, 1 jt 2½", 4½" PBGA, 1 jt 2½", plug, 1 perf jt, 6' pup, 7" TAC). CC: \$348,140.

10/26/95 RD floor & equip.
RIH w/casing free pump cavity & BHA on 2½" tbg, hydrotest tbg to 8000# - good. RD 4-star. Had hard time getting R-3 pkr to set, set @ 8369' w/SN @ 8305'. CC: \$353,465.

10/27/95 Well on prod.
ND BOP. NU WH, tested to 5000 psi - good. Hooked up flow line, flush 2½" w/40 BW. Ran SV. RD rig. Place on pump. Pmpd 129 BO, 153 BW, 81 MCF, PP 3700#, 16 hrs.

10/28/95 Pmpd 123 BO, 214 BW, 80 MCF, PP 3600#, 24 hrs.

10/29/95 Pmpd 55 BO, 206 BW, 84 MCF, PP 3700#, 24 hrs.
Drain 1d water off oil tanks.

10/30/95 Pmpd 60 BO, 199 BW, 84 MCF, PP 3600#, jet pump. Will CO pump.

10/31/95 Pmpd 13 BO, 0 BW, 10 MCF. Losing power fluid. Fished pump & punch SV. Will replace SV today & PT 2½" tbg. CC: \$383,129.

11/1/95 Attempted to fish SV @ 8360' - sheared off 4 different runs. Swab to 3700', still couldn't retrieve. Will run heavier retr tool and attempt to fish SV this AM w/heavier tool. CC: \$383,129.

11/2/95 Finish POOH w/tbg.
Attempt to retrieve SV, sheared off. MIRU worker rig. ND tree, NU BOP. Rls R-3 pkr @ 8420', POOH w/2½" tbg to 4640'. CC: \$3450 (LOE)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (CO, Perf, Acdz)
Bluebell Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 51.080557% COGC AFE: 10205

Page 8

11/3/95 Well on pump.
Finish POH w/pkr & cavity - found SV lodged in SN. RIH
w/new cavity, set pkr @ 8420'. ND BOP, NU WH. Ran SV,
RD rig. Place on pump. Pmpd 68 BO, 88 BW, 24 MCF, 13
hrs.

11/4/95 Pmpd 60 BO, 281 BW, 77 MCF, 24 hrs.

11/5/95 Pmpd 69 BO, 243 BW, 80 MCF, 24 hrs.
Prior prod: 0 BO, 0 BW, 0 MCF.
Final Report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

ML-2402

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Wainoco State #1-14B1

9. API Well No.

047
43-013-30818

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

UTAH CO.
Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1520' FNL & 1520' FWL

Section 14-T2S-R1W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

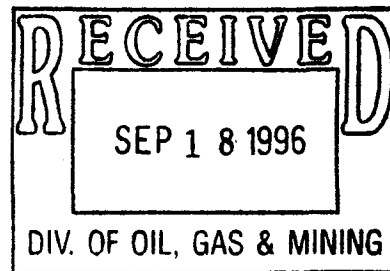
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title

Environmental & Safety Analyst

Date

09/16/96

(This space for Federal or State office use)

APPROVED BY

John Paul Lewis

Title

Petroleum Engineer

Date

9/18/96

Conditions of approval, if any:

WAINOCO STATE #1-14B1
SEC. 14-T2S-R1W
UNITAH COUNTY, UTAH

PROCEDURE

1. MIRU Service Rig. NUBOPE. POOH w/ production equipment.
2. PU & RIH w/ pkr. Rls RBP @ $\pm 8386'$. Set RBP @ $\pm 6610'$. Set pkr @ $\pm 6600'$. Press test RBP to 2000 psig. Release pkr & POOH.

Note 1: In order to identify well problem, casing leaks were located in prior operations. Casing leaks were found:

| <u>Between</u> | <u>Injection Rate</u> | <u>Pressure</u> |
|----------------|-----------------------|-----------------|
| 4056' - 4590' | 2.5 BPM | 1300 psig |
| 3659' - 3680' | 1.25 BPM | 2000 psig. |

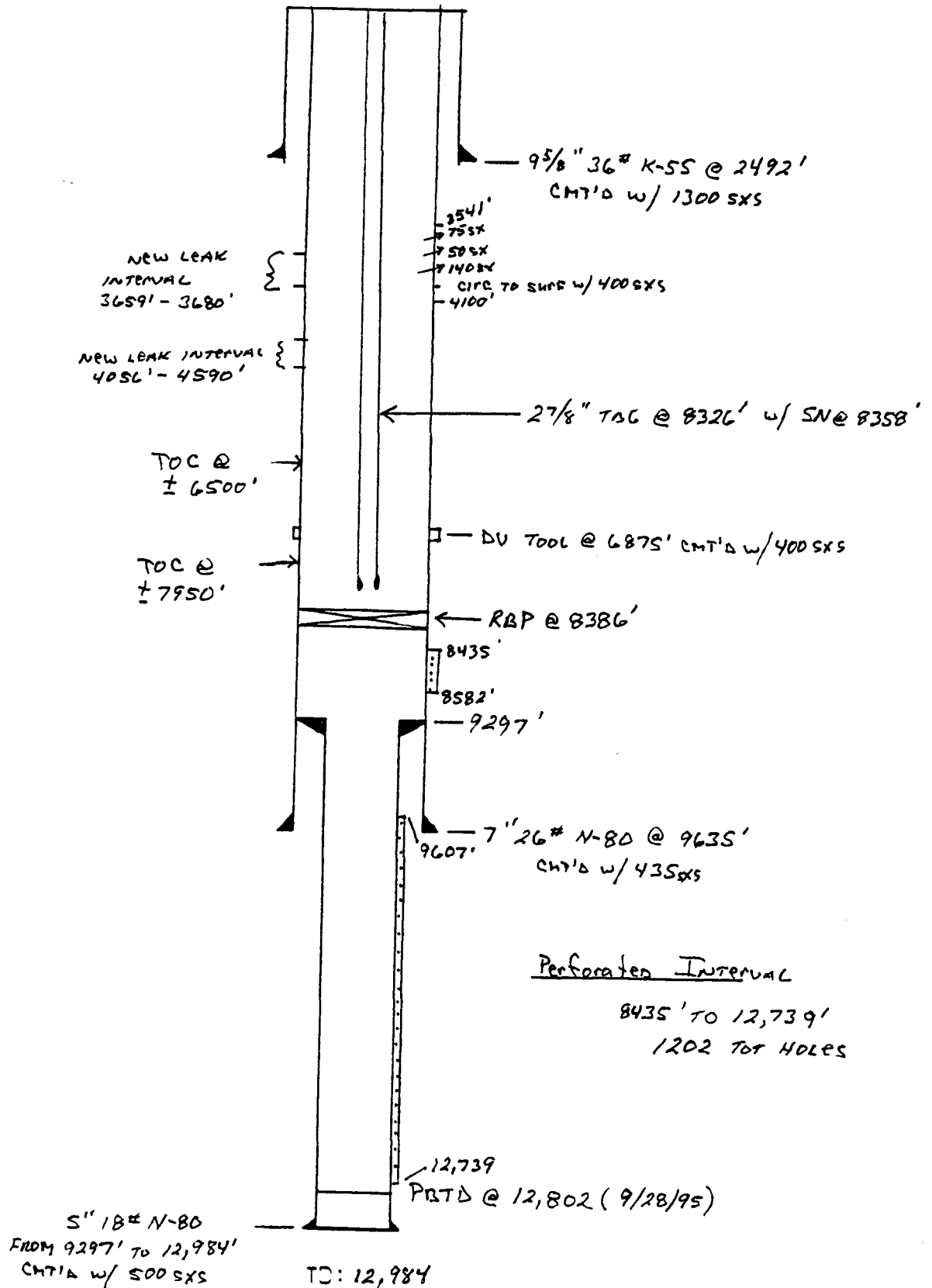
3. RU wireline service company. Spot 2 sxs sand on RBP. RIH w/ cementing pkr to $\pm 3806'$.

Note 2: Steps 4 and 5 should be performed in the same day. If operations cannot commence in early AM they should be delayed until next day.

4. Spot 200 gallons xylene 200' above pkr. Set pkr. Displace xylene with 100 bbls fresh water (analyze water prior to injection for contaminants) and establish stable injection rate at 1500 psig. Follow fresh water with 150 sxs cmt per the attached Halliburton Cementing Recommendation. Displace cement to pkr with fresh water. Slow rate and stage cement until squeeze is obtained. MTP: 1500 psig. WOC 2 hrs.
5. Rls pkr & PUH to $\pm 3409'$. Spot 100 gallons xylene 200' above pkr. Set pkr. Displace xylene with 100 bbls fresh water and establish injection rate @ 2000 psig. Follow fresh water with 75 sxs cmt. Displace to pkr with fresh water. Slow rate and stage cement until a squeeze is obtained. MTP: 2000 psig. Hold pressure on squeeze 24 hrs. Rls pkr & POOH.
6. PU & RIH w/ cement mill and drill collars. Drill out cmt to $\pm 3700'$. Press test upper squeeze to 1500 psig. Re-squeeze, DO, and press test if necessary.
7. DO lower squeeze to $\pm 5000'$. Press test squeeze to 1500 psig. Re-squeeze, DO, & press test if necessary.
8. CO wellbore to RBP @ $\pm 6610'$. Circ sand off RBP & POOH.
9. PU & RIH w/ retrieving head. Rls RBP @ $\pm 6610'$ & POOH.
10. RIH with existing downhole production equipment and return well on line.

PRESENT WELLBORE SCHEMATIC
WAINOCO STATE #1-1431

S.C. Frutch
9/11/96



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

ML-2402

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Wainoco State #1-14B1

9. API Well No.

43-047-30818

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Uintah County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1520' FNL & 1520' FWL

Section 14-T2S-R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☒

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

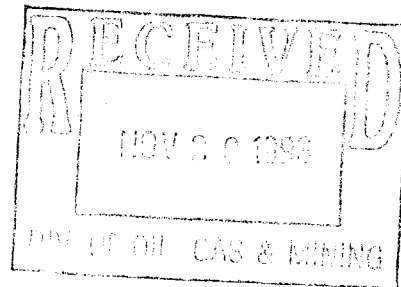
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/25/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit 9/97

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (RPR CSG LEAK)
BLUEBELL FIELD
UINTAH COUNTY, UT
WI: 90.0% AFE: 26591
TD: 12,984' PBTD: 12,802'
5" LINER @ 9297'-12,984'
PERFS: 8435'-12,739'
CWC(M\$): 88.0

10/22/96 **Hot oil well.**
MIRU. ND WH, NU BOP. Circ well w/100 bbls treated prod water w/2 hot oilers @ 250°. POOH w/2 7/8" tbg & SN. PU & RIH w/7" HD pkr, ret tool & 2 7/8" tbg to 8300'. CC: \$5363.

10/23/96 **Sqz csg leak.**
RIH w/3 jts 2 7/8" tbg. Circ off RBP w/70 bbls treated prod water. Retr RBP @ 8386'. POOH to 6610', could not set RBP. POOH w/2 7/8" tbg, 7" pkr, 7" RBP. BP was packed w/hard wax. RIH w/7" RBP, 7" pkr & 2 7/8" tbg. Set RBP @ 6610'. POOH to 6000', set pkr, test to 2000# - ok. POOH w/2 7/8" tbg, 7" pkr & retr tool. RU Cutters, RIH w/2 sx sd, dump on RBP @ 6610'. POOH & RD WLS. PU 7" pkr & RIH w/2 7/8" tbg, EOT @ 3811'. CC: \$33,543.

10/24/96 **Est inj rate.**
Set pkr @ 3811', spot 200 gals Xylene, displace w/100 BFW, est inj rate @ 1 1/2 BPM @ 1300# into csg leak @ 4056'-4590'. Sqzd w/100 sk Thixotropic & 50 sk Class H to 1500# w/24 sk into leak & 116 sk in csg (est TOC @ 3876'). POH, reset pkr @ 3408'. Spot 100 gals Xylene, displace w/1 1/2 BFW, press up to 1500#, could not inj into leak @ 3659'-3680'. CC: \$36,079.

10/25/96 **POOH.**
SITP 300. Est inj into leak @ 3659'-3680' @ 1 1/4 BPM @ 2000#. PI 11 bbls, bled back same volume. POH w/pkr. RIH open-ended to 3680'. Spot 75 sk Class H, PU to 3274'. Braden head sqz leak to 2000# w/21 sk in leak & 54 sk in csg (est TOC @ 3416'). Left 1500# on csg. CC: \$47,027.

10/26/96 **WOC.**

10/27/96 **WOC.**

10/28/96 **Start drlg @ 3653'.**
SIP 1000#, bled off. POOH w/2 7/8" tbg. PU & RIH w/6 1/8" drag bit, 4-4 1/2" DC, 2 7/8" tbg, tag TOC @ 3389'. RU drlg equip, drill from 3389' to 3653' (264')/5 hrs, 52.8' per hour. CC: \$49,817.

10/29/96 **RIH w/2 7/8" tbg for sqz.**
RIH, start drlg @ 3653', drld through cmt @ 3690', 37/30 min. Test 1500# - ok. RIH, tag 2nd cmt top @ 3855', drld to 4143' (288')/5 1/2 hrs, 52.3 FPH. Fell out of cmt, tagged again @ 4153', tested to 1500#, 1 BPM @ 1400#. RD drlg equip. POOH w/2 7/8" tbg, 4-4 1/2" DC & 6 1/8" drag bit. CC: \$52,531.

10/30/96 **POOH w/2 7/8" tbg.**
RIH w/2 7/8" tbg open-ended to 4150'. Pump 20 bbls fresh water SI csg. Spot 75 sk Class H cmt, PU tbg to 3713'. Displaced w/6 1/2 bbls fresh water, sqzd csg leak @ 4056'-4153' to 1500#, bled back 1 1/4 bbls. Rev w/35 bbls, left 1500# on well. Est TOC @ 3924'. CC: \$57,292.

10/31/96 **Drig out cmt.**
SIP 850#, bled off. POOH w/2 7/8" tbg. RIH w/6 1/8" drag bit, 4-4 1/2" DCs & 2 7/8" tbg, tag @ 3913'. Drld to 4030'/1 1/4 hrs, 117', 94 FPH. SD, WOC. CC: \$59,236.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WAINOCO STATE #1-14B1 (RPR CSG LEAK)
BLUEBELL FIELD
UINTAH COUNTY, UT
WI: 90.0% AFE: 26591

- 11/1/96 **POOH w/2 7/8" tbg & DC.**
RIH, start drlg @ 4030' to 4153 2/3 hrs - hard cmt, 40' per hr. PT to 1500#, dec to 1000#/10 min. Drld cmt to 4168', fell thru - PT w/same test. Drld cmt 4296' to 4301' (5'), fell thru - PT w/same test. RIH to 4626' - PT w/same test. RD drill equip. RIH w/2 7/8" tbg, stack out @ 6000', rev circ - got back hard parrifin. RIH to RBP @ 6610', rev circ sand off plug. EOT 5985'. CC: \$62,184.
- 11/2/96 **RIH w/prod BHA, hydrotesting.**
EOT @ 5985'. POOH 208 jts of 2 7/8" tbg & LD (4) 4 1/2 x 2 1/4 ID Dcs & 6 1/8" OD drag bit. PU MSOT 5 1/2" OD retr head, RIH w/210 jts 2 7/8" tbg. Rev circ w/260 bbls treated FW, latch 7" RBP @ 6610', equalize well. POOH w/RBP. Had to shut down 2 times & flush tbg (parrifin), LD tools. CC: \$66,017.
- 11/3/96 **ND BOPs, NU WH.**
PU & RIH w/2 7/8" steel plug, 1 perf jt 2 7/8" 7" R-3 pkr, 1 jts 2 7/8", pump cavity, 1-6x2 7/8 pup jt. RU hyd test equip. RIH w/2 7/8" tbg & hyd testing to 8500#. RD hyd test equip & set 7" pkr @ 8389', land w/20,000# comp. SN @ 8356', EOT @ 8430'. CC: \$70,033.
- 11/4/96 **Well on prod.**
Open well, hot oiler, flush tbg w/40 bbls treated prod water. ND BOPs, NU WH. Test 5000# - ok. RU slickline, RIH w/std valve, put in place in SN @ 8356'. RD slickline. Fill tbg & csg w/180 bbls treated prod water, test 1000#. NU flowlines, drift WH & drop pump. Turn well to pumper, RD rig & MO location. Pmpd 12 BO, 23 BW, 71 MCF, PP 3000# (jet), 12 hrs. CC: \$82,752.
- 11/5/96 **Pmpd 40 BO, 162 BW, 159 MCF, PP 3000#, 24 hrs.**
- 11/6/96 **Pmpd 23 BO, 101 BW, 159 MCF.**
- 11/7/96 **Pmpd 53 BO, 80 BW, 149 MCF, PP 3000#, 24 hrs.**
Prior Prod: 0 BO, 0 BW, 0 MCF (shut-in)
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| ST UNIT 2-35A2 | 43-013-30156 | 5765 | 35-01S-02W | STATE | OW | S |
| STATE 1-8A3 | 43-013-30286 | 9114 | 08-01S-03W | STATE | OW | S |
| CASTLE PEAK STATE 32-16 | 43-013-30650 | 445 | 16-09S-16E | STATE | OW | P |
| CASTLE PEAK STATE 33-16 | 43-013-30640 | 440 | 16-09S-16E | STATE | OW | P |
| STATE 16-1-0 | 43-013-31022 | 10200 | 16-09S-16E | STATE | OW | P |
| STATE 16-2-N | 43-013-31094 | 10199 | 16-09S-16E | STATE | OW | P |
| STATE LND BRD UTE 1-35A (CA 9C-136) | 43-047-30182 | 5520 | 35-01S-01W | STATE | OW | P |
| UT ST LND BRD 1-11B1 | 43-047-30171 | 5555 | 11-02S-01W | STATE | OW | P |
| STATE 1-14B1 | 43-047-30818 | 1420 | 14-02S-01W | STATE | OW | P |
| STIRRUP 32-1-J | 43-047-31646 | 9614 | 32-06S-21E | STATE | OW | P |
| HORSESHOE BEND 36-1-P | 43-047-31482 | 9815 | 36-06S-21E | STATE | GW | P |
| W WALKER STATE 1-32 | 43-047-30877 | 2720 | 32-06S-22E | STATE | GW | S |
| STATE 14-16 | 43-047-31417 | 8010 | 16-07S-21E | STATE | OW | P |
| WONSITS STATE 1-32 | 43-047-32820 | 12842 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 2-32 | 43-047-32819 | 12697 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 3-32 | 43-047-33676 | 13038 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 4-32 | 43-047-33677 | 99999 | 32-07S-22E | STATE | GW | APD |
| WONSITS STATE 5-32 | 43-047-33678 | 13053 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 6-32 | 43-047-33679 | 99999 | 32-07S-22E | STATE | GW | APD |
| WONSITS STATE 7-32 | 43-047-33680 | 99999 | 32-07S-22E | STATE | GW | APD |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/10/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/10/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-24306 |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1520' FNL, 1520' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 2S 1W | | 8. WELL NAME and NUMBER: WAINOCO STATE 1-14B1 |
| PHONE NUMBER: (505) 344-9380 | | 9. API NUMBER: 4304730818 |
| COUNTY: UINTAH | | 10. FIELD AND POOL, OR WILDCAT: BLUEBELL |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/19/2004 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: PUMP ROD CONVERSION |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

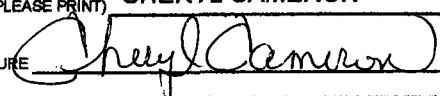
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/16/04 - 9/19/04: TIH W/ 4 1/8" CLEAN OUT MILL. CHEC VALVE, 2 3/8" PUP JT, CHECK VALVE, 40 JTS 2 3/8" CAVITY, SAFETY GCW, BAILER W/ 4'8" STROKE. FINISH IN HOLE W/ 78 JTS 2 3/8" TBG, XO 287 JTS 2 7/8" TBG. TAG @ 12,690'. START BAILING @ 12,690' - 12,725' TD. RU HO EXP. FLUSH TBG W/ 65 BBLS HOT PROD WTR. RDHOE.

RU FOUR STAR TESTING. TIH W/ SOLID PLUG, 1 JT 2 3/8" TBG, 3 1/2" PBGA W/ DIP TUBE, 4' X 42 - 3/8" PUP JT, 2 3/8" SN, 8 JTS 2 3/8" TBG, 2 3/8" X 5" TAC, 63 JTS 2 3/8" TBG, XO, 200 JTS 2 7/8" TBG, TESTING TO 8500 PSI.

NU ROD BOPS AND PUMPING TEE. RU HO & PUMPED 65 BBLS HOT PROD WTR TO FLUSH TBG. CHANGE HANDLING TOOLS F/ RODS. PU 1 1/2" X 2" X 28' PUMP. TIH PU 10 GUIDED 3/4" SLIMHOLE RODS, 170 - 3/4" & 10 GUIDED 3/4" EL-04, 10 GUIDED 7/8" EL-04 RODS. 5000' RODS IN HOLE.

FINISH TIN W/ RODS. TOTAL OF 190 - 3/4" EL, 138 7/8" EL & 127 - 1" EL RODS. SPACED OUT & SEALED PUMP, FILLED TBG W/ 35 BBLS KCL. TESTED TO 1000 PSI. HUNG WELL ON. HOOKED UP FLOWLINES. TURNED OVER TO PRODUCTION.

| | |
|---|--------------------------|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE REGULATORY ANALYST |
| SIGNATURE  | DATE 10/19/2004 |

(This space for State use only)

RECEIVED

OCT 20 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:
(505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

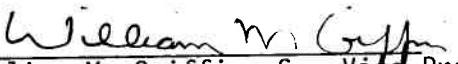
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.


EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002


William M. Griffin, Sr. Vice President


NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE 

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

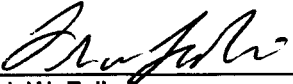
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| PHONE NUMBER: (713) 997-5038 | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| STATE: UTAH | | |

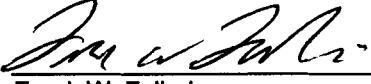
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator |

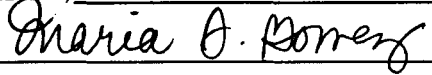
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

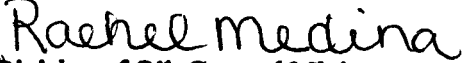
| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>6/22/2012</u> |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MC FARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

| | | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|--|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|-----|----|---|--|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

| | | | | | | | | | |
|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

| | | | | | | | | | |
|----------------------------------|----|------|------|------------|-------|-------------|----|----|--|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

| | | | | | | | | |
|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |